

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Ref Co</u>		Lease <u>Jackson AT</u>		Well # <u>16</u>	
Location of Well	Unit <u>K</u>	Section <u>14</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 1/2</u>	<u>10 3/4</u>	<u>32</u>	<u>New</u>	<u>300</u>	<u>Circ</u>
<u>* 9 1/2</u>	<u>7"</u>	<u>23</u>	<u>New</u>	<u>1150</u>	<u>Circ</u>
<u>6 1/4</u>	<u>4 1/2</u>	<u>9.5</u>	<u>"</u>	<u>TD</u>	<u>Circ</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 9 1/2 Size of Casing 7 Sacks cement required _____

Type of Shoe used Tex-Art Float collar used Insert Btm 3 jts welded Yes

TD of hole 1100 Set 1106 Feet of _____ Inch _____ # Grade _____

New-used csg. @ 1106 with 150 sacks neat cement around shoe

+ 300 sack Thick Et additives #10 Gilsomite 1/4 Flo Seal 3% C C

Plug down @ 2:00 (AM) (PM) Date 2-14-83

Cement circulated NO No. of Sacks _____

Cemented by Western Witnessed by BW Weaver

Temp. Survey ran @ 8:00 (AM) (PM) Date 2-14-82 top cement @ 525

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Loss Fluid @ 477 Last Drilling Break @ 1010

Run 1' to 510 Run 75 SX Class C 3% CC

Tag @ 473 Run 35 SX Class C 3% CC

Tag @ 473 Run 25 SX Class C 3% CC

Tag @ 411 Run 25 SX Class C 3% CC

Tag @ 381 Run 25 SX Class C 3% CC

Tag @ 381 Run 25 SX Class C 3% CC

Tag @ 381 Run 15 SX Class C 3% CC

Tag @ 331 Run 100 SX Class C 3% CC

Fell Back Rebi - Mixed to Surface

Circulated 10 SX Cement