

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEPHEN OR PLUG BACK TO A DEEPER RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

MAR 15 1983

Name of Operator

Yates Petroleum Corporation

O. C. D.

Address of Operator

207 South 4th St., Artesia, NM 88210

ARTESIA, OFFICE

Location of Well

UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM

THE West LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.

7. Unit Agreement Name

8. Form or Lease Name

Jackson AT

9. Well No.

16

10. Field and Pool, or Wildcat

Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)

3493' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

(Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.)

TD 1510'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set 1479'. Float shoe set 1479'. Cemented w/200 sacks Class "C" with 4% gel, 2# salt, 2% CaCl₂, .2% CFR-2, .1% Halad-4. Compressive strength of cement - 950 psi in 12 hrs. PD 1:45 PM 2-18-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hours. WIH and perforated 1219-1415' w/11 .42" holes as follows: 1219, 96, 1314, 24, 35, 54, 58, 63, 68, 1410 & 15'. Acidized perforations w/1500 g. 15% acid. WIH and perforated 1196-1423' w/17 .42" holes as follows: 1196, 1217, 47, 88, 99, 1306, 18, 29, 37, 52, 56, 1361, 65, 1408, 13, 19 and 23'. Frac'd perforations 1196-1423' w/500 g. 15% acid, 60000 g. gelled KCL water, 120000# (10000# 100 mesh + 110000# 20/40) sand. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. A. Clements

TITLE Production Supervisor

DATE 3-11-83

Original Signed By

L. A. Clements

Supervisor District II

DATE MAR 18 1983

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: