STATE OF NEW MEXICO	-	.	Form C-104 Revised 10-1-70
RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISA N REC	CEIVED
Distantion	P. O. BO	X 2080	
	SANTA FE, ΝΕΨ		5 1983
		R ALLOWABLE	
Inanconten UN		ND O. (C. D.
OFERATOR V	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL ARTÉSIA	, OFFICE
PADMATION OFFICE	/		*****
Yates Pet	troleum Corporation V		
Address 207 South	n 4th St., Artesia, NM 88	3210	
Reason(s) for filing (Check proper box,		Other (Please explain)	
	Change in Transporter of:		
Aecompletion		日日	
Change in Ownership	Casingheod Gas Conden		
If change of ownership give name and address of previous owner			
DUSCRIPTION OF WELL AND	LEASE		e Louse No.
Leose Nome	Well No. Pool Name, Including 1	State, Fødera	_
Jackson AT	16 Eagle Creek S	SA	Fee1
	50 Feel From The South Lin	e and 1650 Feet From	The West
	mship 17S Range 25	5E , NMPM, Eddy	County
		c	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of OIL X or Condensate Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing Co. Box 159, Artesia, NM 88210		8210	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent,			
Yates Petroleum Corpo	Oration 'Unit Sec. Twp. Rge.	207 S. 4th, Artesia, N Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	N 14 17s 25e	Yes	3-9-83
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completio		Х	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-12-83	3-9-83 Name of Producing Formation	1510' Top Oil/Gas Pay	1478 Tubing Depth
Lievations (DF, RKB, RT, GR, etc.) 3493' GR	San Andres	1196'	1210'
;)erforations			Depth Casing Shoe 1479'
1196-1423' 1479' TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	365 '	225
9-7/8"	7"	<u>1100'</u> 1479'	875
6-1/4"	<u>4-1/2"</u> <u>2-3/8"</u>	1210'	
the second to be accepted and the second to be accepted and the second to be accepted to be allow			
OIL WELL	able for this de	pth of be for full 24 hours) Producing Mothod (Flow, pump, gas h	ii. etc.) 0 st # 3
Dute First New Oil Run To Tanks 3-5-83	3-9-83	Pumping	211 Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	25#	25#	2 ¹¹ Gan-MCF
Actual Pred. During Test	С11-ВЫ.	15	22
40			
GAS WELL	1	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Frod. Tool-MCF/D	Longin of Test	Bhis. Contenedter mater	
leasing Wethod (pitol, back pr.)	Tubing Presswe (Shut-In)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given Above is true and complete to the best of my knowledge and belief.		APPROVED Original Cor	
		\bigcap	C.
Such Star			compliance with RULE 1104. Nable for a newly drilled or deepense
Signority Signority		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Production Supervisor		All sections of this form mi	ast be filled out completely for allow
(Tille) 3-11-83		able on new and recompleted wells.	
(/)ure/		il well name or number, or transpor	fulf of other anen chenke of constraint
		Separate Forma C-104 mus	it be filed for each poel in multipl

e ompleted wells.