

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

FEB 28 1983

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Achen Frey DM
9. Well No. 10
10. Field and Pool, or Wildcat Eagle Creek SA
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓
Address of Operator 207 South 4th St., Artesia, NM 88210
Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3464' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole 12:30 PM 2-22-83. Ran 8 joints of 10-3/4" 40.5# K-55 ST&C casing set 318'. 1-Texas Pattern notched guide shoe set 318'. Insert float set 277'. Cemented w/225 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 11:00 PM 2-22-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks: WOC. Drilled out 6:45 PM 2-23-83. WOC 19 hours and 45 minutes. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>2-25-83</u>
APPROVED BY _____	TITLE <u>Superintendent</u>	DATE <u>MAR 01 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Yates Pet. Corp.		Lease Achen Frey DM			Well # 10
Location of Well	Unit L	Section 13	Township 17	Range 25	County Eddy
Drilling Contractor	L/M #2		Type of Equipment Rotary		
<p>* WITNESS</p> <p style="text-align: center;"><u>APPROVED CASING PROGRAM</u></p>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14 1/2"	10 3/4"	32#	NEW	300'	CIRC
* 9 1/2"	7"	25#	"	1200'	CIRC
6 1/4"	4 1/2"	9.5#	"	TD	CIRC
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole 9 1/2 Size of Casing 7 Sacks cement required _____					
Type of Shoe used Tex-Pat Float collar used Insert Btm 3 jts welded Yes					
TD of hole 1180 Set 1185 Feet of 7 Inch 20 # Grade J-55					
New-used csg. @ 1185 with 175 sacks neat cement around shoe					
+ 350 sax Pace Setter Ltc additives _____					
Plug down @ 745 (AM) (PM) Date 2-24-83					
Cement circulated yes No. of Sacks 35					
Cemented by Western Witnessed by B.W. Wynn					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: Loss Circulation @ 754 Last Drilling Break 1082					