

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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MAR 09 1983

O. C. D.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒
1. Name of Operator Yates Petroleum Corporation ✓		7. Unit Agreement Name
2. Address of Operator 207 South 4th St., Artesia, NM 88210		8. Farm or Lease Name Ingram Jackson BV
3. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NEARBY		9. Well No. 11
15. Elevation (Show whether DF, RT, GR, etc.) 3515' GR		10. Field and Pool, or Acreage Eagle Creek SA
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 9:00 AM 3-4-83. Set 35' of 20" conductor pipe. Ran 8 jts of 10-3/4" 40. J-55 ST&C casing set 347'. 1-Texas Pattern notched guide shoe set 347'. Insert float set 299 Cemented w/225 sx Class "C" 3% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 8:00 PM 3-4-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. Drilled out 8:00 AM 3-5-83. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 jts of 7" 23# J-55 ST&C casing set 1157'. 1-Texas Pattern notched guide shoe set 1157'. Insert float set 1113'. Cemented w/275 sx Pacesetter, 1/4#/sack flocele, 3% CaCl2. Tailed in w/175 sx Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:00 AM 3-6-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. Drilled out 1:00 PM 3-6-83. WOC 12 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<i>[Signature]</i>	Production Supervisor	DATE 3-8-83
<i>[Signature]</i>	OIL AND GAS INSPECTOR	DATE MAR 10 1983
CONDITIONS OF APPROVAL, IF ANY:		