

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet Co.</u>			Lease <u>Ingram Jackson BV</u>		Well # <u>11</u>
Location of Well	Unit <u>A</u>	Section <u>27</u>	Township <u>17</u>	Range <u>25</u>	County <u>EDDY</u>
Drilling Contractor	<u>L&M 2.</u>		Type of Equipment <u>Rotary.</u>		
<p>* WITNESS <u>APPROVED CASING PROGRAM</u></p>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4"</u>	<u>10 3/4"</u>	<u>32 #</u>	<u>NEW</u>	<u>350'</u>	<u>CIRC.</u>
* <u>9 1/2"</u>	<u>7"</u>	<u>23 #</u>	<u>"</u>	<u>1150'</u>	<u>CIRC</u>
<u>6 1/4"</u>	<u>4 1/2"</u>	<u>9.5 #</u>	<u>"</u>	<u>TD</u>	<u>CIRC</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>9 7/8"</u> Size of Casing <u>7"</u> Sacks cement required _____					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>1158'</u> Set <u>1158'</u> Feet of <u>7"</u> Inch <u>23 #</u> Grade <u>J-55</u>					
(New-used csg. @ <u>1158'</u> with <u>175 2%</u> sacks neat cement around shoe					
+ <u>275</u> sax <u>Halliburton hite</u> additives (<u>1/4 # floreal</u> , <u>3% acc</u>)					
Plug down @ <u>1800</u> (AM) (PM) Date <u>3/6/83</u>					
Cement circulated <u>Yes</u> No. of Sacks <u>35</u> sx					
Cemented by <u>Halliburton</u> Witnessed by <u>Mike Stubbelfield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					
~ Full returns to T.O. ~					
Last daily break @ 1080'					