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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED MAR 24 1983 O. C. D. ARTESIA, OFFICE	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation			5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th St., Artesia, NM 88210			7. Unit Agreement Name
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 25E NMPM.			8. Farm or Lease Name Ingram Jackson BV
			9. Well No. 11
			10. Field and Pool, or Wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3515' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Production Csg, Perforate, Treat <input checked="" type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1510'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set 1492'. 1-Super Seal float shoe set 1492'. Cemented w/200 sacks Class "C" 4% Gel, 2% CaCl₂, 2# salt, .2% CFR-2, .1% Halad-4. Compressive strength of cement - 1250 psi in 12 hours. PD 5:00 PM 3-8-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 20 sacks. WOC 18 hours. WH and perforated 1229-1401 w/30 .50" holes in 2 stages as follows: Stage I: Perforated 1246-1399' w/12 .50" holes as follows: 1246, 92, 1300, 22, 64, 68, 72, 79, 83, 91, 95 and 99'. Stage II: Perforated 1229-1401 w/18 .50" holes as follows: 1229, 50, 78, 82, 95, 1320, 25, 32, 62, 66, 70, 74, 81, 85, 89, 93, 97, 1401'. Frac'd w/60000 gallons 1% KCL water, 120000# (10000# 100 mesh and 110000# 20/40) sand, 3000 gallons 15% HCL acid. Set pumping equipment and begin pumping back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>3-23-83</u>
APPROVED BY _____	TITLE <u>Original Signed By Leslie A. Clements Supervisor District II</u>	DATE <u>MAR 29 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		