OIL CONSERVATION DIVIS. N P. O. HOX 2088

FIGY AND MINCHALS DEPARTMENT	OIL CONSERVA	ATION DIVIS. N	Keyised 10010/g
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V 1.0.1.			
LAND TIPPICK		R ALLOWABLE	
TAANSPORTER OAS U	•	IND PORT OIL AND NATUR AL GAS	
PAGRATION OFFICE	AGTHORIZATION TO TRANS	TONT OIL AND THIONAL OAS	
Yates Petroleur	m Corporation		RECEIVED
Address			<u>,</u>
	t., Artesia, NM 88210		MAR 24 1993
Reason(s) for filing (Check proper box		Other (Picase explain)	- " •
New Well	Change in Transporter of: Oil Dry G		O. C. D.
Recompletion Change in Ownership	Cusingheod Gas Conde	汽	ARTESIA, OFFICE
if change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	well No. Pool Name, increasing i		
Ingram Jackson BV	11 Eagle Creek S.	A State, Fed	eral or Fee Fee
Location			
Unit Letter A : 9	90 Feet From The North Li	ne and 990 Feet Fro	m The East
Line of Section 27 T.	mahip 17S Range	25E , NMPM, Edd	County
Line of Section 27 1.	spratt S/I aldern		
DI SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)
here of Authorized Transporter of Ci	or Condensate	Andress (Cive diaress to which up)	
Navajo Crude Oil Purc	hasing Co.	Box 159, Artesia, N. Address (Give address to which ap.	M 88210 proved copy of this form is to be sent)
Yates Petroleum Corpo		207 So. 4th, Artesia	
	Unit Sec. Twp. Rge.		When
If well produces oil or liquids, give location of tanks.	D ! 26 17s : 25e	Yes	3-31-83
if this production is commingled wi	ith that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completi	on $-(X)$ X	x	
Date Spudded	Dute Compl. Ready to Prod.	Tetal Depth	P.B.T.D.
3-4-83	3-21-83 Name of Producing Formation	1.510'	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3515 GR	San Andres	1229'	1202'
Perforations .			Depth Casing Shoe 1492
1229-1401'			1492
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	351	
14-3/4"	10-3/4"	347'	225
9-7/8"	7"	1157'	450
6-1/4"	4-1/2"	1492'	
TEST DATA AND REQUEST F	OR ALLOWABLE Test must be	ofter recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	s lift, stc.)
3–19–83	3-21-83	Pumping	
Length of Test	Tubing Pressure	Cosing Pressure	Choie Size
24 hrs	25#	25#	Open IV-
Actual Prod. During Test	CII- iibia. 49	Water-Bols.	Gan-MCF POST 1- BK
63	1 49		tomp
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bhis. Condensate/MMCF	Gravity of Condensate
		Coming Pressure (Shot-in)	Choke Size
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	County Prosume (Date 24)	
	205	I OIL CONSERV	VATION DIVISION
CERTIFICATE OF COMPLIAN	ICE	MAR 2.91	983
: has about a restly that the cules and	regulations of the Oil Conservation	APPROVED	
and the bound bear complied will	h and that the information given	II Driging signed	
above is true and complete to th	ne best of my knowledge and belief.	C draw Diete	
1.	7	This form is to be filed	in compliance with RULE 1104,

).	- T. Doodle	
	(Signalwe)	
	Production Supervisor	_

(Title)

3-23-83

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.