

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. Name of Operator  
Yates Petroleum Corporation ✓  
3. Address of Operator  
207 South 4th St., Artesia, NM 88210  
4. Location of Well  
UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM  
THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
Mitchell IN  
9. Well No.  
5  
10. Field and Pool, or Wildcat  
Eagle Creek SA  
12. County  
Eddy

15. Elevation (Show whether DF, RT, CR, etc.)  
3489' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Intermediate casing ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 29 jts of 7" 20# J-55 ST&C casing set 1166'. 1-Texas Pattern notched guide shoe set 1166'. Insert float set 1126'. Cemented w/350 sx Class "C", 1/4#/sx flocele, 10#/sx gilsonite and 3% CaCl2. Tailed in w/175 sx Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 8:15 AM 2-28-83. Bumped plug to 900 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 950'. Ran 1". Tagged cement 475'. Spotted 75 sx Class "C" 4% CaCl2. PD 10:00 PM 2-28-83. WOC 2 hrs. Ran 1". Tagged cement 413'. Spotted 35 sx Class "C" 4% CaCl2. PD 12:30 AM 3-1-83. WOC 2 hrs. Ran 1". Tagged cement 350'. Spotted 35 sx Class "C" 4% CaCl2. PD 3:00 AM 3-1-83. WOC 2 hrs. Ran 1". Tagged cement at 350'. Spotted 35 sx Class "C" 4% CaCl2. PD 6:00 AM 3-1-83. WOC 2 hrs. Ran 1". Tagged cement at 345'. Spotted 35 sx Class "C" 4% CaCl2. PD 8:30 AM 3-1-83. WOC 2 hrs. Ran 1". Tagged cement at 344'. Spotted 15 sx Class "C" 4% CaCl2. PD 11:00 AM 3-1-83. WOC 2 hrs. Ran 1". Tagged cement 310'. Spotted 15 sx Class "C" 4% CaCl2. PD 1:30 PM 3-1-83. WOC 2 hrs. Ran 1". Tagged cement 309'. Spotted 70 sx Class "C" 4% CaCl2. PD 4:00 PM 3-1-83. Cement circulated 10 sacks. Drilled out 11:00 PM 3-1-83. WOC 38 hrs, 45 minutes. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 3-23-83  
Original Signed By  
Leslie A. Clements  
APPROVED BY \_\_\_\_\_ TITLE Supervisor District II DATE MAR 29 1983

CONDITIONS OF APPROVAL, IF ANY: