

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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5a. Indicate Type of Lease

State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT NEARBY WELL.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

MAR 24 1983

OIL WELL ☒ GAS WELL ☐ OTHER ☐

O. C. D.

ARTESIA, OFFICE

Name of Operator

Yates Petroleum Corporation

7. Unit Agreement Name

8. Farm or Lease Name

Mitchell IN

Address of Operator

207 South 4th St., Artesia, NM 88210

9. Well No.

5

Location of Well

UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E N.M.P.M.

10. Field and Pool, or Wildcat

Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)

3489' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☒ Production Csg, Perforate, Treat

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1510'. Ran 37 joints of 4-1/2" 9.5# J-55 casing set 1493'. 1-Super seal float shoe set 1493'. Cemented w/200 sacks Class "C" 4% gel, 2% CaCl₂, .2% CFR-2, .1% Halad-4. Compressive strength of cement - 1050 psi in 12 hours. PD 4:30 PM 3-3-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hrs. WIH and perforated 1291-1441' w/30 .50" holes in 2 stages as follows: Stage I: Perforated 1312-1434' w/12 .50" holes as follows: 1312, 68, 81, 86, 92, 97, 1401, 06, 21, 25, 29 & 34'. Stage II: Perforated 1291-1441' as follows: 1291, 1310, 15, 41, 61, 75, 78, 84, 89, 95, 99, 1403, 11, 16, 23, 27, 37, 41'. Frac'd well w/60000 gallons gelled 1% KCL water, 120000# (10000# 100 mesh and 110000# 20/40) sand, 3000 gallons 15% HCL acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 3-23-83

Original Signed By

Leslie A. Clements

Supervisor District II

APPROVED BY _____

TITLE _____

DATE MAR 29 1983

CONDITIONS OF APPROVAL, IF ANY: