

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

FEB 23 1983

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Achen Frey DM
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 9
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3477' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 1:30 PM 2-17-83. Ran 9 jts of 10-3/4" 40.5# K-55 casing set 360'. 1-Texas Pattern notched guide shoe set 360'. Insert float set 317'. Cemented w/225 sx Class C w/3% CaCl₂. PD 11:45 PM 2-17-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. Drilled out 11:45 AM 2-18-83. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Lost circulation 730'. Ran 28 jts of 7" 20# J-55 casing set 1140'. 1-Texas Pattern notched guide shoe set 1140'. Insert float set 1099'. Cemented w/300 sx Halliburton Lite, 1/4# flocele, 10# gilsonite, 3% CaCl₂. Tailed in w/150 sx Class C 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:30 AM 2-19-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 720'. Ran 1". Tagged cement 372'. Spotted 75 sx Class C 3% CaCl₂. PD 8:30 PM 2-19-83. WOC 2 hrs. Ran 1". Tagged cement 372'. Spotted 25 sx Class C 3% CaCl₂. WOC 2 hrs. Ran 1". Tagged cement 372'. Spotted 25 sx Class C 4% CaCl₂. PD 1:15 AM 2-20-83. WOC 2 hrs. Ran 1". Tagged cement 372'. Spotted 25 sx Class C 4% CaCl₂. PD 3:45 AM 2-20-83. WOC 2 hrs. Ran 1". Tagged cement 372'. Spotted 25 sx Class C 4% CaCl₂. PD 6:00 AM 2-20-83. WOC 2 hrs. Ran 1". Tagged cement 372'. Spotted 15 sx Class C 4% CaCl₂. PD 8:30 AM 2-20-83. WOC 2 hrs. Ran 1". Tagged cement 360'. Spotted 15 sx Class C 4% CaCl₂. PD 12:30 PM 2-20-83. WOC 2 hrs. Ran 1". Tagged cement 310'. Spotted 35 sx Class C 4% CaCl₂. PD 3:45 PM 2-20-83. WOC 2 hrs. Ran 1". Tagged cement 307'. Spotted 15 sx Class C 4% CaCl₂. PD 6:00 PM 2-20-83. WOC 2 hrs. Ran 1". Tagged

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(continued)

SIGNED [Signature] TITLE Production Supervisor DATE 2-23-83

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 25 1983

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088
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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
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cement 307'. Spotted 85 sacks Class C 4% CaCl₂. PD 9:00 PM 2-20-83. Cement circulated 10 sacks to pit. WOC. Drilled out 3:30 AM 2-21-83. WOC 52 hours. Nipped up and tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 2-23-83

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: