

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

MAR 15 1983

Name of Operator  
Yates Petroleum Corporation ☒

7. Unit Agreement Name

Address of Operator  
207 South 4th St., Artesia, NM 88210

O. C. D.  
ARTESIA, OFFICE

8. Farm or Lease Name  
Achen Frey DM

Location of Well

9. Well No.  
9

UNIT LETTER I 2310 FEET FROM THE South LINE AND 990 FEET FROM

10. Field and Pool, or Wildcat  
Eagle Creek SA

THE East LINE, SECTION 14 TOWNSHIP 17S RANGE 25E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3477' GR

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1510'. Ran 37 joints 4-1/2" 9.5# J-55 casing set 1494'. 1-Float shoe set 1494'. Cemented w/200 sacks 1:2 Talc, .4% CF-1, .2% TF-4, .2% AF-5, 1% CaCl. Compressive strength of cement 1050 psi in 12 hours. PD 11:22 AM 3-1-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hours. WIH and perforated 1276-1457' w/12 .41" holes as follows: 1276, 1311, 39, 58, 68, 77, 95, 1409, 21, 34, 48 & 57'. Acidized w/1500 g. 15% acid. WIH and perforated 1269-1464' w/18 .41" holes as follows: 1269, 94, 1306, 15, 35, 43, 54, 62, 1372, 81, 90, 1400, 15, 28, 37, 42, 52, & 64'. Frac'd perfs 1269-1464' w/500 g. 15% acid, 60000 g. gelled KCL water, 120000# (10000# 100 mesh + 110000# 20/40) sand. Set pumping equipment and begin pumping back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 3-11-83

Original Signed By

Leslie A. Clements

MAR 22 1983

PROVED BY \_\_\_\_\_

TITLE Supervisor District II

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: