~	·····		~	30.	-015-24402
DISTRIBUTION SANTA FE	NEV	MEXICO OIL CONS	ERVATION COMMISSION	Y Form C-101 Revised 1-1-	<i>2</i> 5
+ 1LE /			R	ECEIVED SA. In first	
U.S.G.S.			RE	STATE	FEE X
OPERATOR L			JAN	2 6 1983	l A Gin Ledae (lo.
······································	······		· · ·	с. р. (1111)	111111111111
APPLICATIC 14. Type of Work	ON FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK	SIA, OFFICE 7. Unit Aur	eement Natie
b. Type of Well DRILL		DEEPEN	PLUG E		UP ASE Mame
CIL GAS MELL	0 THER	<i>.</i>			on Estate BY
Yates Petroleu	m Corporation W	/		9. Weil No. 17	
3. Address of Cymruse		në Hoti, or Williat			
207 South 4th		. Atoka-Morrow			
4. Location of Well UNIT LETT	TER LO	CATED2310	FEET FROM THE North	LINE	
AND 660 FEET SHOW	East LI	NE OF SEC. 21	TWP. 175 ROE. 25	e ()/////	î î î î î î î î î î î î î î î î î î î
			AND THE TO ASE TO	AMPM	
ATTIC: Constraints of the second s				Eddy	
				HHHHHHH	
	ttttttttt	thin the second s	18. Frayosed Depth []	A. Fermation	C. astary or C.T.
			8250' A	toka-Morrow	Rotary
21. Elevations (Show whether DI 3549		i & Status Flug. Bond nket	21B. Drilling Contractor		x. Date Work will stirt
23.			Landis Drilling	10. 500	n As Approved
·	1	PROPOSED CASING AN	D CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		SACKS OF CEMENT	EST. TOP
<u> </u>	13-3/8" 8 5/8"	<u>48</u> # 24#	approx. 360' approx. 1160'	300 sx 550 sx	circulate
7-7/8"	$5\frac{1}{2}$ or $4\frac{1}{2}$ "	15.517#		300 sx	Chiculate
	ł	10.511.6	;# I	1	ł
360' of surfac 1160' of inter	e casing will b mediate casing	e set to shut will be set 10	and intermediate off gravel and c O' below the Art cemented with at	aving, and appr esian Water Zon	oximately v e. If v
MUD PROGRAM:			resh water to 420 '500', flosal-dri		
BOP PROGRAM:	BOP's and hydr tested daily,		on 8 5/8" casin ted on trips.	g and tested' p	ipe rams
			PERN	VAL VALID FOR / AIT EXPIRES 7-2 ESS DRILLING UND	5.83
IN ABOVE SPACE DESCRIBE PE TIVE ZONF. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZONE	E AND PROPOSED NEW PRODUC
I hereby certify that the informatl	on spove is true and com	plete to the be st of my	knpwledge and belief.		
Sund Altres P	and		· /	_ 1	а <u>г</u> ар
organea / J Journa /		_ iule	Jent	Date	<u> </u>
(This space for	hlallha	DIL AND	GAS INSPE CTOR	JAI	V 2 5 1983
CONDITIONS OF APPROVAL, IF	- ANY:			DATE	
			C.C. in sufficient		
		the	2/2casing		

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W MEXICO OIL CONSERVATION COMM ON WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.									
VATES PETROLEUM CORPORATION Jackson Estate BY Com									
		· ····································	Jackson I	Estate I	BY Com	17			
Unit Letter	Section	Township	Range	County					
H Actual Footage Loca	21	17 South	25 East		Eddy				
		NY							
2310 Ground Level Elev.		North line and		et from the	East	line			
•	Producing For		Pool			edicated Acreage:			
3549.			UNDES, ATOKA-			320 Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?									
Yes No If answer is "yes," type of consolidation TO BE COMMUNITIZED									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
		d to the wall until all	interests have here						
forced-pooli	ng, or otherwise)	or until a non-standard	unit elimination	consolidate	a (by commu	nitization, unitization, pproved by the Commis-			
sion.	ing, or otherwise)	or until a non-standard	unit, entimating su	ch interests	, has been a	pproved by the Commis-			
		· · · · · · · · · · · · · · · · · · ·							
	1	1100			c	CERTIFICATION			
		yrc	51248						
	1	NM-05	58248		I hereby ceri	ify that the information con-			
	I					is true and complete to the			
	I		i l		,	nowledge and belief.			
			9		NA	. 00 -			
	1		<i>M</i>		Mary	a lating			
	_ +				Name				
	1				GLISERIO	KODRIGHEZ			
	1				Position 💧				
	1				H (SENT			
	l l	158	i l		Company				
	i				Date	TROLEUM CORP			
	l		r 0-	660'	1-25	-03			
	<u> </u>					R. REDOK			
	1	I VPC			1 A O				
	1		219606		I hereby co	the well location			
		NM-	0219606		hown on the	s plat was platted from field			
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1	}		1		January	24, 1983			
1	1		I			lessional Engineer			
1	l I		1		and/or Land Su	rveyor			
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0 330 660 '90	1320 1650 1980	2310 2640 2000	1500 1000 5	00 0	NM PE&L	5 # 5412 /			



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- '4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that cf the B.O.P.'s.

6.0

- 7.
- Inside blowout preventer to be available on rig floor. 8.
- Operating controls located a safe distance from the rig floor. 9.
- Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- 10. D. P. float must be installed and used below zone of first gas intrusion.