

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FEB 14 1983

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓			5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210			7. Unit Agreement Name
Location of Well UNIT LETTER H, 2310 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 17S RANGE 25E NMPM.			8. Farm or Lease Name Jackson Estate BY
			9. Well No. 17
			10. Field and Pool, or Wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3549' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 9:45 AM 2-7-83. Ran 9 joints of 13-3/8" 54.5# J-55 ST&C casing set at 364'. 1-Texas Pattern notched guide shoe set at 364'. Insert float at 321'. Cemented w/275 sacks Class "C" 3% CaCl2. Compressive strength of cement - 1275 psi in 12 hours. PD 10:30 PM 2-7-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC. Drilled out at 11:30 PM 2-8-83. WOC 13 hours. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NEO Leslie A. Clements TITLE Production Supervisor DATE 2-9-83

Original Signed By

Leslie A. Clements

Supervisor District II

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 18 1983

CONDITIONS OF APPROVAL, IF ANY: