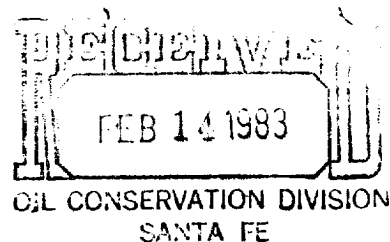


NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO



FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>Jackson Estate B1</u>		Well # <u>17</u>	
Location of Well	Unit <u>2300V 60E H</u>	Section <u>21</u>	Township <u>17</u>	Range <u>2S</u>	County <u>Eddy</u>
Drilling Contractor	<u>Landis</u>		Type of Equipment <u>Rotary</u>		

* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48</u>		<u>360</u>	<u>Circ</u>
<u>12 1/4</u>	<u>8 5/8</u>	<u>24</u>		<u>1160</u>	<u>Circ</u>
<u>7 7/8</u>	<u>5 1/2 or 4 1/2</u>	<u>15.5-17 # or 10.5-11.6 #</u>		<u>8250</u>	

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required _____

Type of Shoe used Tex-Pat Float collar used Insert Btm 3 jts welded _____

TD of hole 1144 Set 1146 Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 1146 with 200 sacks neat cement around shoe

+ 300 sack Hewco lite additives 1/4 Fl. Seal #10 Silicate 2% CC

Plug down @ 6:00 (AM) (PM) Date 2-9-82

Cement circulated Yes No. of Sacks 10

Cemented by Hewco Witnessed by BW Warner

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Loss Circulation @ 511 ft