

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

FEB 28 1983

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Jackson Estate BY

9. Well No.

17

10. Field and Pool, or Wildcat
Und. Atoka-Morrow

12. County

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒

GAS WELL ☐

OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER H 2310 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 21 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3549' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Intermediate Casing

☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 27 joints of 8-5/8" 24# J-55 ST&C casing set at 1144'. 1-Texas Pattern notched guide shoe set at 1144'. Insert float set at 1100'. Cemented w/300 sacks Halliburton Lite, 1/4#/sacks flocele, 10#/sack gilsonite, 2% CaCl₂. Tailed in w/200 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 6:00 PM 2-9-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC. Drilled out 5:00 PM 2-10-83. WOC 23 hours. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED BY Leslie A. Clements

TITLE Production Supervisor

DATE 2-23-83

CHECKED BY

Leslie A. Clements

TITLE Supervisor District II

PROVED BY

DATE MAR 01 1983

CONDITIONS OF APPROVAL, IF ANY: