

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DEPARTMENT  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
**RECEIVED**  
**MAR 18 1983**  
**O. C. D.**  
**ARTESIA, OFFICE**

Form C-103  
Revised 10-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th St., Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	8. Farm or Lease Name Jackson Estate BY
	9. Well No. 17
	10. Field and Pool, or Wildcat Und. Atoka-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3549' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8220'. Ran 201 joints of 4-1/2" 11.6# & 10.5# J-55 casing as follows: 34 joints of 4-1/2" 11.6# J-55; 160 joints of 4-1/2" 10.5# J-55 and 7 joints of 4-1/2" 11.6# J-55 casing set 8220'. 1-float guide shoe set 8220'. Super seal float collar set 8175'. Cemented w/650 sacks 50/50 Poz "C", 2% gel, 2% KCL, .5% Halad-22 and .3% CFR-2. Tailed in w/200 sacks Class "H" 2% KCL, .5% Halad-22 and .3% CFR-2. Compressive strength of cement - 1250 psi in 12 hours. PD 9:30 PM 2-27-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated 8068-74' and 8076-78' w/16 .40" holes (2 SPF). RIH w/tubing and packer. Acidized 8068-78' w/1500 gallons 7 1/2% MF acid, N<sub>2</sub> and ball sealers. TOOH w/tools. Sand frac'd zone 8068-78' w/1000 gallons 7 1/2% MS acid, followed w/15000 gallons MS frac and CO<sub>2</sub>, 25000# (2500# 100 mesh and 22500# 20/40) sand. Recovering load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 3-18-83  
APPROVED BY \_\_\_\_\_ TITLE Supervisor District II DATE MAR 21 1983  
CONDITIONS OF APPROVAL, IF ANY: