Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM	88240
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1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87506-2000

WELL API NO. 30-015-24402		
5. Indicate Type of Lease	FFF	ХХ

O. C. D. SUNDRY NOTICES AND REPORTS ON WEL ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

6. State Oil & Gas Lease No.

1. Type of Well: OIL WELL

WELL XX OTHER YATES PETROLEUM CORPORATION

North

8. Well No. 17

Jackson Estate BY

3. Address of Operator 105 South 4th St., Artesia, NM

2310

\_ Feet From The

9. Pool name or Wildcat East Eagle Creek Atoka-Morrow

Η Unit Letter Section

**PULL OR ALTER CASING** 

2. Name of Operator

4. Well Location

11.

17S

25E

Line and

COT 2 1 1992

**NMPM** 

East Feet From The Line

Township Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Eddy County

3549' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: REMEDIAL WORK

PLUG AND ABANDON PERFORM REMEDIAL WORK TEMPORARILY ABANDON **CHANGE PLANS** 

COMMENCE DRILLING OPNS.

**ALTERING CASING** PLUG AND ABANDONMENT

Test Strawn for commingling

CASING TEST AND CEMENT JOB

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

X

AMENDED C-103 dated 7-7-92. Well producing from Atoka perfs 7770-7804' and Morrow perfs 8068-8078'. Propose to change plans submitted on C-103 dated 7-7-92 and upon approval proceed as follows:

Place standing valve in packer at 8012'. Set RBP at 7720'. Perforate 7632-42'. Acidize perforations 7632-42' w/3500 gals 15% HCL acid. Will produce well as is until pressure is compatible with lower zone  $(\approx 1040 \, \text{#})$ . Will then submit application to commingle. Will remove RBP upon approval or set CIBP and cap w/35' cement upon denial.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. TIME Production Supervisor DATE 10-19-92 SIGNATURE TELEPHONE NO. 505/748-1471Juanita Goodlett TYPE OR PRINT NAME ORIGINAL SIGNED BY (This space for State Use) MIKE WILLIAMS

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY-

OCT 3 0 1992

DATE