			<del>~</del>	
ubmit 3 Copies D Appropriate District Office		New Mexico atural Resources Department	Form C-103 Revised 1-1	
<u>)ISTRICT I</u> '.O. Box 1980, Hobbs, NM 88	P.O. BOX 2088		WELL API NO. 30-015-24402	·Y
<u>ISTRICT II</u> O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease STATE	FEE X
) <u>ISTRICT III</u> 000 Rio Brazos Rd., Aztec, NI	A 87410	6. State Oil & Gas Lease No.		
( DO NOT USE THIS FORM	RY NOTICES AND REPORTS ( FOR PROPOSALS TO DRILL OR TO NT RESERVOIR. USE "APPLICATION (FORM C-101) FOR SUCH PROPOSA	7. Lease Name or Unit Agreement Name		
. Type of Well: OIL WELL	GAS WELL XX OTHER	RECOMPLETION	Jackson Estate BY	
Name of Operator YATES PETROLEUM	CORPORATION .	MAR 1 5 1993	8. Well No. 17	
. Address of Operator 105 South 4th St	., Artesia, NM 88210	O. C. D.	9. Pool name or Wildcat Und. Eagle Creek Permo-	-Penn
. Well Location Unit Letter <u>H</u>	: _2310 Feet From The Nor	th Line and 660	) Feet From The East	Line
Section 21	Township 17S	Range 25E	NMPM Eddy	County
	10. Elevation (Sho	w whether DF, RKB, RT, GR, etc.)		TITITA
	Charle Americanista Por to It	diante Nature of Notice P	enort or Other Data	
	Check Appropriate Box to In OF INTENTION TO:		SEQUENT REPORT OF:	
ERFORM REMEDIAL WOR				
ULL OR ALTER CASING				
)THER:		_ OTHER: Perforat	te & Treat Strawn	x
12 Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103. 3-10-93. Could not seat standing valve in on/off tool at 7727'. Shear off. RUPU. Fish standing valve. Bled down casing. Pump capacity on vacuum. Loaded tubing. Released packer. TOH. TIH with RBP. Set at 7720'. Loaded hole and displaced with 2% KCL. Tested 700 psi. SION. 3-11-93. TOH with tubing. Loaded hole. Pumped in 2 BPM @ 500 psi. SD. Would hold 300 psi. Bled off. Perforate Strawn 7632-7642' (21 holes). TIH with 4-1/2" Uni VI packer with 1.87 XL on/off tool. Tested RBP 1500 psi. Stripped off BOP. NU tree. Set packer at 7535'. Swabbed tubing dry. Acidized with 1500 gals 7½% Morrow type acid with 1000 SCF N2/bbl. ND tree. Well cleaned up and flowed 160 psi on 16/64" choke = 250 mcfd.				
I harshy carritothat the information	on above is true and complete to the best of my k	nowledge and belief.		
(a) pint	a Sandlitt	mre Production S	Supervisor	-93
SIGNATURE	Juanita Goodlett			05/748-1471
	ORIGINAL SIGNED BY			
(This space for State Use)	MIKE WILLIAMS		MAR \$	2 3 1993

\_\_\_\_\_ DATE -----

MIKE WILLIAMS SUPERVISOR, DISTRICT II APPROVED BY -----

CONDITIONS OF APPROVAL, IF ANY: