

Form 9-331  
Dec. 1973

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650 FNL & 2310 FWL, Sec. 27-17S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPAIRS

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☐

RECEIVED

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

5. LEASE  
NM 0630

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME  
Federal LDY FEB 08 1983

9. WELL NO.  
6 O. C. D.

10. FIELD OR WILDCAT NAME  
ARTESIA, OFFICE  
Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit F, Sec. 27-T17S-R25E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3532' GR

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole 2:00 PM 1-25-83. Set 35' of 20" conductor pipe. Ran 8 jts of 10-3/4" 40.5# K-55 ST&C casing set 320'. 1-Texas Pattern notched guide shoe set 320'. Insert float set 279'. Cemented w/255 sacks Class "C" 3% CaCl<sub>2</sub>. Compressive strength of cement - 1275 psi in 12 hrs. PD 9:45 PM 1-25-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sacks. WOC. Drilled out 9:45 AM 1-26-83. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 30 jts of 7" 23# J-55 ST&C casing set at 1156'. 1-Texas Pattern notched guide shoe set at 1156'. Insert float set 1115'. Cemented w/300 sacks Pacesetter Lite, 1/4# celloseal, 10# gilsonite and 3% CaCl<sub>2</sub>. Tailed in w/150 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours PD 11:00 PM 1-26-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sacks. Drilled out 5:00 PM 1-27-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Production Supervisor DATE 1-28-83

ACCEPTED FOR RECORD (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

FEB 07 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

W. H. R. 100-1000  
100-1000  
100-1000

100-1000  
100-1000  
100-1000  
100-1000  
100-1000