

c/sf

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650 FNL & 2310 FWL, Sec.27-17S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

(other) Production Casing, Perforate, Treat

5. LEASE
NM 0630

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME
Federal LDY FEB 16 1983

9. WELL NO.
6 O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE
Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit F, Sec. 27-T17S-R25E

12. COUNTY OR PARISH Eddy 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3532' GR

RECEIVED

(NOTE: Report results of multiple completion or zone changes on Form 9-330.)
FEB 16 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set at 1489'. 1-Float shoe set at 1489'. Cemented w/200 sacks Class "C" 4% gel, 2# salt, 2% CaCL2, .2% CFR-2 and .1% Halad-4. Compressive strength of cement - 950 psi In 12 hours. PD 5:45 PM 1-31-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hours. WOCU 8 days. WIH and perforated 1230-1427' w/30 .50" holes in 2 stages. Stage I: Perforated 1230-1427 w/12 .50" holes as follows: 1230, 97, 1324, 38, 58, 67, 73, 81, 94, 1415, 22 and 27'. Stage II: Perforated 1245-1425' w/18 .50" holes as follows: 1245, 77, 1304, 21, 24, 35, 40, 56, 63, 70, 76, 85, 90, 99, 1407, 11, 19 and 25'. Frac'd perforations 1230-1427' (via casing) w/60000 gal gelled KCL water, 3000 gal 15% NEA HCL acid, 120000# (110000# 20/40 and 10000# 100 Mesh) sand. Set pumping equipment.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 2-11-83

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL

FEB 15 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side