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NEW MEXICO OIL CONSERVATION COMMISSION

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30-015-24423  
Form C-101  
Revised 1-1-83

FEB 09 1983

O. C. D.

ARTESIA, OFFICE

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Date Agreement Made
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Firm or Lease Name Jackson "AT"
c. Name of Operator Yates Petroleum Corporation		9. Well No. 17
d. Address of Operator 207 S. 4th, Artesia, New Mexico 88210		10. Field and Pool, or Allotment Eagle Creek/SA
e. Location of Well UNIT LETTER M LOCATED 330 FEET FROM THE South LINE		
330 FEET FROM THE West LINE OF SEC. 13 TWP. 17S RGE. 25E NMPH		11. County Eddy
12. Proposed Depth appr. 1500'		13. Formation San Andres
14. Kind & Status Plug Bond Blanket		15. Drilling Contractor AFT #1
16. Approx. Date Work will start ASAP		

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 1/2"	10 3/4"	32#	appr. 340'	200 sx	circulated
9 1/2"	7"	23#	appr. 1190'	400 sx	circulated
6 1/4"	4 1/2"	9.5#	TD	125 sx	circulated

Proposed to drill a San Andres test with approximately 340' of surface casing to shut off gravel and caving. 7" intermediate casing will be run and set 100' below the Artesian Zone and if commercial production is encountered, a string will be run, perforated and stimulated as needed for production.

MUD PROGRAM: FW gel/LCM to 1190 (or dry drill), water to TD.

BOP PROGRAM: BOP's will be installed on 7" casing and tested daily.

GAS NOT DEDICATED.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 8-15-83  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ken Beardsley Title Regulatory Agent Date 2/4/83

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR

DATE FEB 15 1983

CONDITIONS OF APPROVAL, IF ANY:

Notify NMOCG in sufficient time to witness cementing

the casing

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

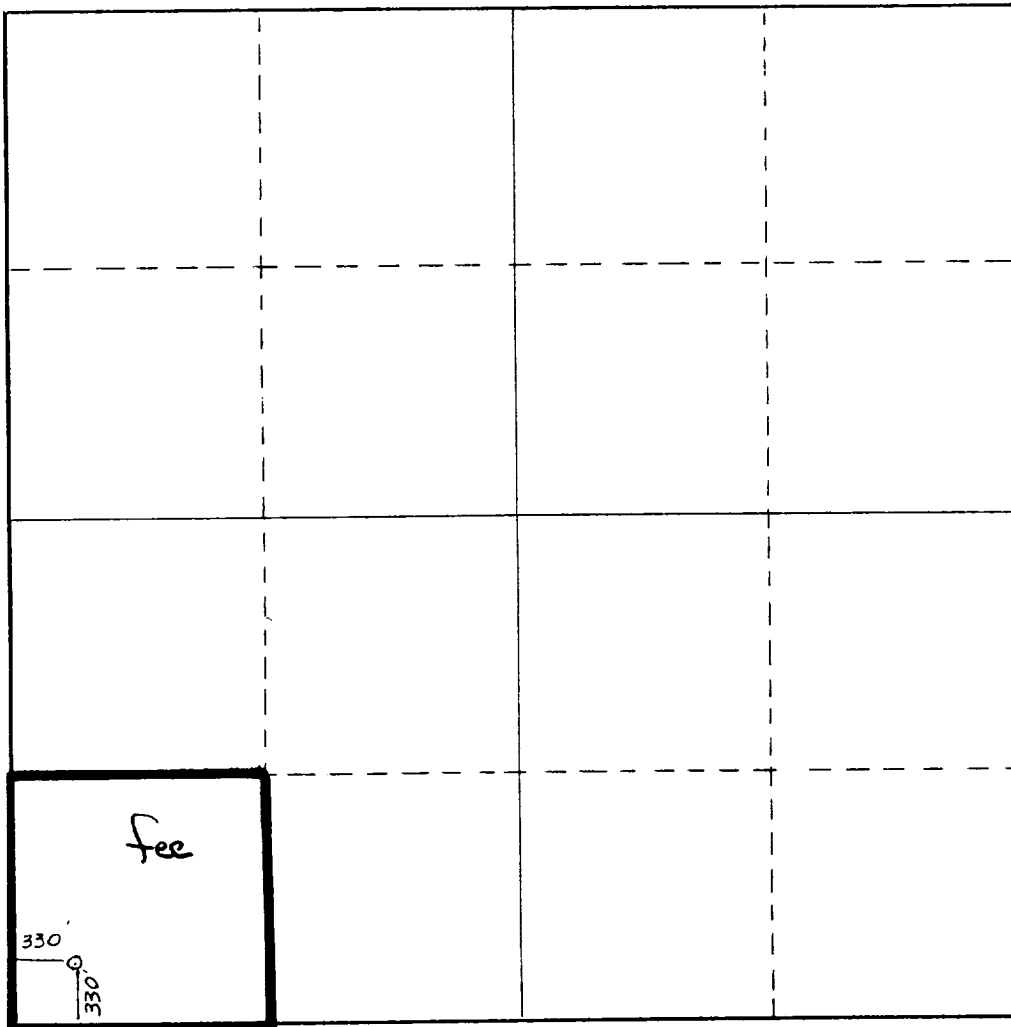
Operator <b>YATES PETROLEUM CORPORATION</b>			Lease <b>Jackson AT</b>		Well No. <b>17</b>
Unit Letter <b>M</b>	Section <b>13</b>	Township <b>17 South</b>	Range <b>25 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>330</b> feet from the <b>South</b> line and <b>330</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3465.</b>	Producing Formation <b>San Andres</b>		Pool <b>Eagle Creek SA</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

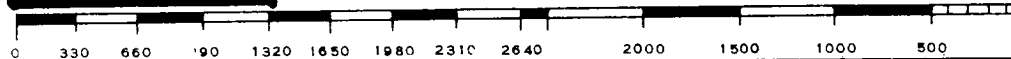
☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

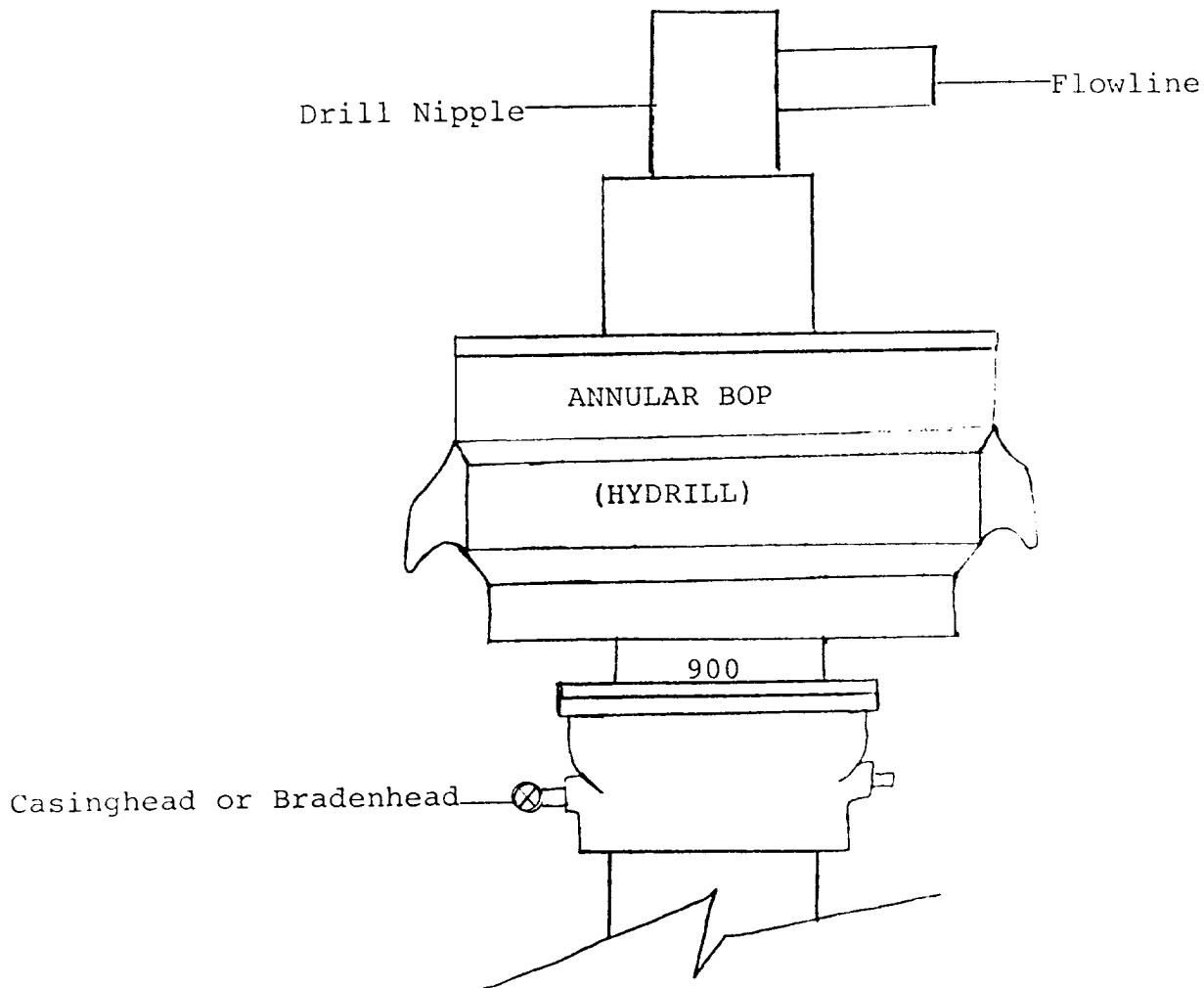
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Ken Beardemphl</i>	
Name	
Ken Beardemphl	
Position	
Regulatory Agent	
Company	
Yates Petroleum Corp.	
Date	
2/7/83	
Date Surveyed	
February 6, 1983	
Registered Professional Engineer and/or Land Surveyor	
<i>Dan R. Reddy</i>	
Certificate No.	
NM PE&LS #5412	



# Exhibit B



## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
5. Hole must be kept filled on trips below intermediate casing.