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IL CONSERVATION DIVISIO
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

RECEIVED

MAR 15 1983

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 13 TOWNSHIP 17S RANGE 25E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Jackson AT
9. Well No.
17
10. Field and Pool, or Wildcat
Eagle Creek SA
11. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 8:00 AM 3-8-83. Ran 8 joints of 10-3/4" 40.5# J-55 ST&C casing set 342'. 1-Texas Pattern notched guide shoe set 342'. Insert float set 298'. Cemented w/225 sacks Class "C" 3% CaCl2. Compressive strength of cement - 1275 psi in 12 hrs. PD 1:00 PM 3-8-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC. Drilled out 1:00 AM 3-9-83. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 30 joints of 7" 23# J-55 ST&C casing set 1200'. 1-Texas Pattern notched guide shoe set 1200'. Insert float set 1160'. Cemented w/275 sacks Pacesetter Lite, 1/4#/sack celloseal, 3% CaCl2. Tailed in w/175 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 8:45 PM 3-9-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 40 sacks. WOC. Drilled out 8:45 AM 3-10-83. WOC 12 hrs. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 3-15-83
Original Signed By
Leslie A. Clements
SUPERVISOR DISTRICT II
APPROVED BY _____ DATE MAR 16 1983
CONDITIONS OF APPROVAL, IF ANY: