

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

MAR 18 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 12-1-78

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Form or Lease Name Jackson AT
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 17
4. Location of Well UNIT LETTER M, 330 FEET FROM THE South LINE AND 330 FEET FROM West LINE, SECTION 13 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Eagle Creek SA
11. Elevation (Show whether DF, RT, GR, etc.) 3465' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Production Casing, Perforate, Treat

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1510'. Ran 45 joints of 4-1/2" 9.5# J-55 casing set 1490'. Float shoe set 1490'. Cemented w/200 sacks 1:2 Talc, 4% CF-2, 2% TF-4, .2% AFS, 1% CaCl2. Compressive strength of cement - 950 psi in 12 hours. PD 11:00 AM 3-12-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hours. WIH and perforated 1315-1487' w/30 .50" holes in 2 stages as follows: Stage I: Perforated 1321-1484' w/13 .50" holes as follows: 1321, 31, 37, 47, 56, 67, 82, 89, 1403, 11, 27, 38, 84'. Stage II: Perforated 1315-1487' w/17 .50" holes as follows: 1315, 24, 34, 41, 52, 63, 73, 85, 92, 98, 1409, 15, 31, 34, 44, 81 and 87'. Frac'd w/60000 gallons gelled KCL water, 120000# (10000# 100 mesh and 110000# 20/40) sand, 3000 gallons 15% NE acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 3-18-83

Original Signed By
Leslie A. Clements

APPROVED BY _____

TITLE Supervisor District II

DATE MAR 21 1983

CONDITIONS OF APPROVAL, IF ANY: