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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Johnson FE	
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 4	
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> N.M.P.M.		10. Field and Pool, or Wildcat Eagle Creek SA	
15. Elevation (Show whether DF, RT, GR, etc.) 3481' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Production Casing, Perforate, Treat ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 joints of 4-1/2" 9.5# ST&C casing set at 1494'. Flapper float shoe set at 1494'. Cemented w/150 sacks 1:2 Talc, .4% CF-2, .2% TF-4, .2% AFS and 1% CaCl₂. PD 1:00 PM 4-4-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 10 sacks. WOC 18 hours. WIH and perforated 1309-1458' w/12 .41" holes as follows: 1309, 16, 33, 54, 60, 68, 78, 96, 1416, 23, 30 and 58'. Acidized perms w/1000 gallons 15% acid. WIH and perforated 2nd stage 1304-1474' w/18 .41" holes as follows: 1304, 13, 21, 29, 37, 44, 57, 63, 1363, 82, 91, 1400, 06, 19, 27, 36, 55 and 74'. Frac'd all perforations w/1000 gallons acid, 120000# (10000# 100 Mesh + 110000# 20/40)sand, 60000 gallons 1% KCL water. Set pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 4-22-83

Original Signed By

Leslie A. Clements

TITLE Supervisor District II

DATE APR 27 1983

CONDITIONS OF APPROVAL, IF ANY: