

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

APR 25 1983

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

ILLEGIBLE

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Leasing/Location ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Percentage of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.
Johnson FE	4	Eagle Creek SA	State, Federal or Free		

Well Letter A : 990 Feet From The North Line and 990 Feet From The East Line of Section 23 Township 17S Range 25E NADPS Eddy County

TRANSPORTATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 So. 4th St., Artesia, NM 88210

Well produces oil or liquids, or combination of both	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	P	14	17s	25e	Yes	4-17-83

If gas production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Lease	Well No.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-30-83	4-20-83	1500'	1493'

Formation (D.F., R.R.B., K.F., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3481' GR	San Andres	1304'	1274'

Formations	Depth Casing Shoe
1304-1474'	1494'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	40'	
14-3/4"	10-3/4"	383'	250
9-7/8"	7"	1203'	625
6-1/4"	4-1/2"	1494'	150
	2-3/8"	1274'	

TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
4-17-83	4-20-83	Pumping

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	18#	18#	2"

Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF
33	15	18	12

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

4-22-83

OIL CONSERVATION DIVISION

APR 27 1983

APPROVED _____, 19

Original Signed By

BY Leslie A. Clements

Supervisor District II

TITLE

This form is to be filed in compliance with rules 10-1-70.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all new wells and recompleted wells.

Fill in only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such changes of conditions.

Form O-104 must be filed for each pool in multiple completion wells.