

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-7

MAR 31 1983

O. C. D.
ARTESIA, OFFICE

2. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Morris Estate CC
3. Address of Operator 207 S. 4th St., Artesia, NM 88210	9. Well No. 7
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Eagle Creek SA
11. Elevation (Show whether DF, RT, GR, etc.) 3509' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Intermediate & Production Casing <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 29 joints of 7" 23# J-55 ST&C casing set 1160'. 1-Texas Pattern notched guide shoe set 1160'. Insert float set 1120'. Cemented with 250 sacks Pacemaker Lite, 1/4# cello-seal, 10# gilsonite and 3% CaCl₂. Tailed in with 175 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 11:00 pm 3-24-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement - 700'. Ran 1". Tagged cement 70'. Spotted 100 sacks Class "C" 4% CaCl₂. PD 7:15 am 3-25-83. WOC 2 hours. Ran 1". Tagged cement 410'. Spotted 25 sacks Class "C" 4% CaCl₂. PD 9:30 am 3-25-83. WOC 2 hours. Ran 1". Tagged cement 385'. Spotted 110 sacks Class "C" 4% CaCl₂. PD 12:00 pm 3-25-83. Cement circulated 15 sacks to pit. WOC. Drilled out 2:00 pm 3-25-83. WOC 15 hours. Nipped up and tested to 1000# for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling. Ran 37 joints of 4-1/2" 9.5# J-55 ST&C casing set 1492'. 1-Float shoe set 1492'. Cemented with 150 sacks Class "C" 4% gel, 2# salt, 2% CaCl₂, .3% CFR-2, .1% Halad-4. Compressive strength of cement - 1250 psi in 12 hours. PD 11:30 am 3-28-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks to pit. WOC 18 hrs.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 3-30-83

Original Signed by
Leslie A. Clements
Supervisor District II

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 04 1983