

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ RECEIVED

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator: Yates Petroleum Corporation

4. Address of Operator: 207 South 4th St., Artesia, NM 88210

5. Location of Well: HIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 990 FEET FROM East LINE OF SEC. 15 TWP. 17S RGE. 25E

APR 25 1983

O. C. D.
ARTESIA, OFFICE

6a. Indicate Type of Lease: State ☐ Fee ☒

7. State Oil & Gas Lease No.

8. Unit Agreement Name

9. Farm or Lease Name: Morris Estate CC

10. Well No.

11. Field and Pool, or Wildcat: Eagle Creek SA

12. County: Eddy

13. Date Spudded: 3-23-83

14. Date T.D. Reached: 3-26-83

15. Date Compl. (Ready to Prod.): 4-21-83

16. Elevations (DF, RAB, RT, GR, etc.): 3509' GR

17. Total Depth: 1510'

18. Plug Back T.D.: 1490'

19. If Multiple Compl., How Many

20. Intervals Drilled By: 0-1510'

21. Was Directional Survey Made: No

22. Was Well Cored: No

23. Producing Interval(s), of this completion - Top, Bottom, Name: 1324-1466' San Andres

24. Type Electric and Other Logs Run: Gamma Ray-Neutron

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
10-3/4"	40.5#	356'	14-3/4"	225	
7"	23#	1160'	9-7/8"	660	
4-1/2"	9.5#	1492'	6-1/4"	150	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1300'	

Perforation Record (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
1324-1466'	w/1000g. 15% acid. SF w/60000 g. KCL wtr, 10000# 100 Mesh + 110000# 20/40 sd., 1000 g. 15% acid.		

PRODUCTION

25. First Production: 4-15-83

26. Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping

27. Well Status (Prod. or Shut-in): Producing

28. Date of Test: 4-21-83

29. Hours Tested: 24

30. Choke Size: 2"

31. Prod'n. For Test Period: 22

32. Oil - Bbl.: 22

33. Gas - MCF: 20

34. Water - Bbl.: 14

35. Gas - Oil Ratio: 909/1

36. Flowing Tubing Press.: 25#

37. Casing Pressure: 25#

38. Calculated 24-Hour Rate: 22

39. Oil - Bbl.: 22

40. Gas - MCF: 20

41. Water - Bbl.: 14

42. Oil Gravity - API (Corr.): 39°

43. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

44. Test Witnessed By: Norbert McCaw

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Supervisor

DATE 4-22-83