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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAR 24 1983

O. C. D.
ARTESIA, OFFICE

4. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Gissler AV
9. Well No. 34
10. Field and Pool, or Wildcat Eagle Creek SA
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER B 990 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPH.

15. Elevation (Show whether DF, RT, GR, etc.)
3482' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Production Casing, Perforate, Treat ☒

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PD 1500'. Ran 45 jts of 4-1/2" 9.5# J-55 casing set 1492'. 1-Float shoe set 1492'. Cemented w/200 sx Class C, .4% gel, 2% CaCl₂, .2% CFR-2, 2# salt, .1% Halad-4. Compressive strength cement - 950 psi in 12 hrs. PD 3:00 PM 3-15-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 15 sacks. WIH and perforated 1198-1465' w/30 .50" holes in 2 stages as follows: Stage I: Perforated 1198-1460' w/13 .50" holes as follows: 1198, 1293, 99, 1318, 67, 81, 86, 1405, 10, 17, 25, 46 and 60'. Stage II: Perforated 1205-1465' w/17 .50" holes as follows: 1205, 82, 96, 1307, 21, 28, 73, 77, 84, 91, 1402, 07, 13, 21, 42, 54 and 65'. Frac'd w/60000 gallons gelled KCL water, 120000# (10000# 100 mesh and 110000# 20/40) sand, 3000 gallons 15% NE acid. Set pumping equipment. Pumping back load.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 3-24-83

APPROVED BY _____

Original Signed By
Leslie A. Clements
Supervisor District II

DATE MAR 28 1983

CONDITIONS OF APPROVAL, IF ANY: