

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAR 31 1983

Yates Petroleum Corporation ✓

O. C. D.

ARTESIA, OFFICE

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Gissler AV	34	Eagle Creek SA	State, Federal or Fee	Fee

Location

Unit Letter B ; 990 Feet From The North Line and 1650 Feet From The East

Line of Section 23 Township 17S Range 25E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 S. 4th, Artesia, NM 88210

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	23	17s	25e	Yes	3-24-83

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'y.	Diff. Rest'y.
X	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-11-83	3-28-83	1500'	1491'
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3482' GR	San Andres	1198'	1202'
Iterations			Depth Casing Shoe
1198-1465'			1492'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	20"	40'	
14-3/4"	10-3/4"	348'	225
9-7/8"	7"	1163'	895
6-1/4"	4-1/2"	1492'	200
	4-3/8"	1202'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

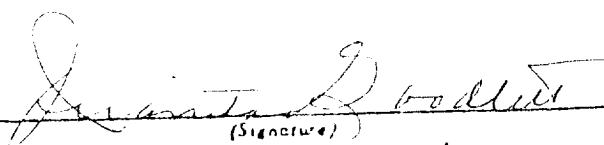
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
3-24-83	3-28-83	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs	20#	20#
Actual Prod. During Test	Oil-bbls.	Water-bbls.
42	26	16
		Choke Size
		2"
		Gas-MCF
		24

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Supervisor(Date)
3-30-83

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 31 1983, 19BY Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple-completed wells.