

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210 UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED

SUBMIT IN TRIPLICATE*

MAR 11 1983

Form approved.
Budget Bureau No. 42-R1423.

O. C. D.

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM-0630

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "LDY"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Eagle Creek (SA)

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 27-T17S-R25E

12. COUNTY OR PARISH 13. STATE

Eddy

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

ASAP

1a. TYPE OF WORK

DRILL ☒ XXDEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒ XXGAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 S. 4th, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1650' FNL and 1650' FWL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 3 miles SW of Artesia, NM.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1650'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3539' GL

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 1/2"	10 3/4"	30#	appr. 340'	200 sx circulated
9 1/2"	7"	23#	appr. 1190'	400 sx circulated
6 1/4"	4 1/2"	9.5#	TD	125 sx circulated

Proposed to drill a San Andres test with approximately 340' of surface casing to shut off gravel and caving. 7" intermediate casing will be run and set 100' below the Artesian Zone and if commercial production is encountered, a string will be run, perforated and stimulated for production.

MUD PROGRAM: FW gel/LCM to 1190' (or dry drill), water to TD.

BOP PROGRAM: BOP's will be installed on 7" casing and tested daily.

18. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

Cy. Cannon

TITLE Regulatory Agent

DATE 3/3/83

(This space for Federal or State office use)

PERMIT NO.

APPROVED

(ORIG. SGD.) DAVID R. GLASS

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

MAR 9 1983

JAG JAMES A. GILLHAM
DISTRICT SUPERVISORAPPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHEDRECEIVED
MAR 11 1983OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSVELL, NEW MEXICO*Plugged & Perforated
3-19-83*

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

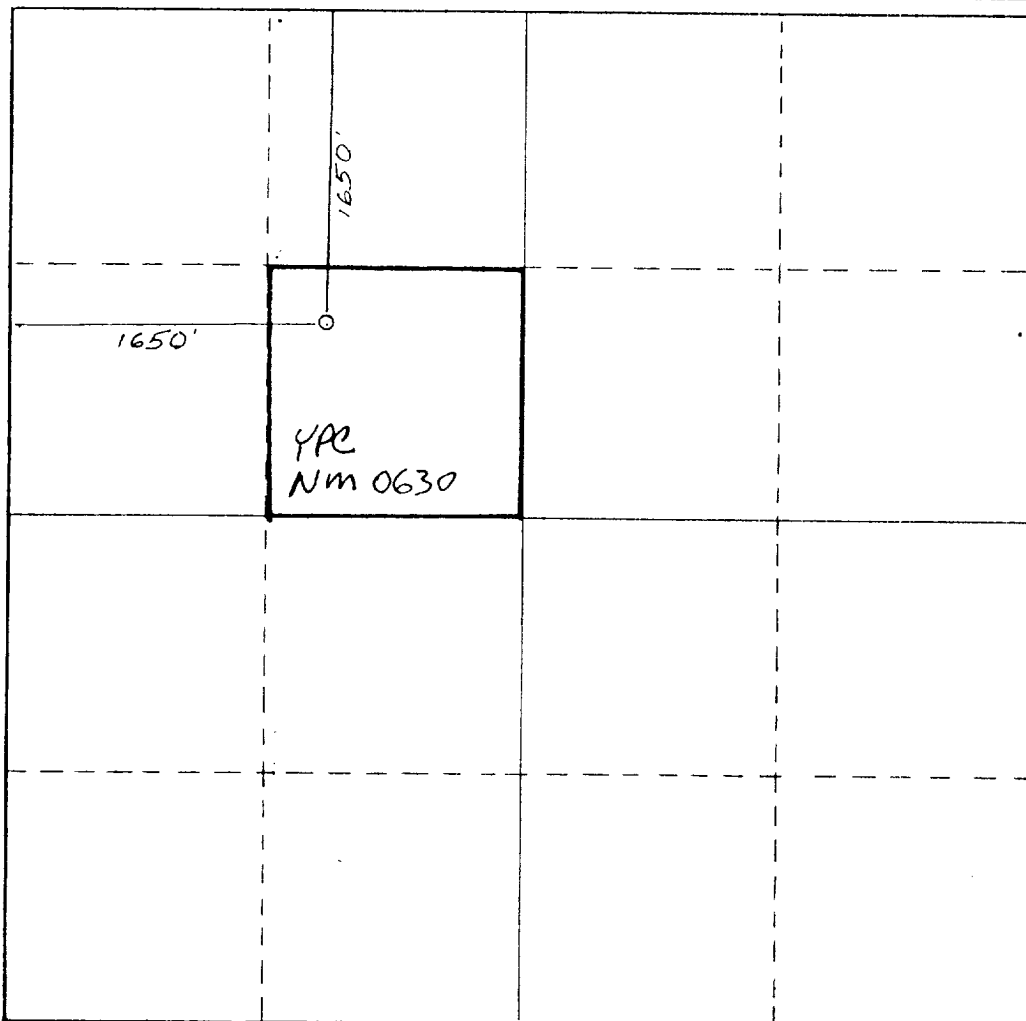
All distances must be from the outer boundaries of the Section.

Operator YATES PETROLEUM CORPORATION			Lease Federal LDY		Well No. 7
Unit Letter F	Section 27	Township 17 South	Range 25 East	County Eddy	
Actual Footage Location of Well: 1650 feet from the North line and 1650 feet from the West line					
Ground Level Elev. 3539.	Producing Formation SAN ANDRES	Pool EAGLE CREEK (SA)	Dedicated Acreage: 40 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Cy Cowan

Name

Cy Cowan

Position

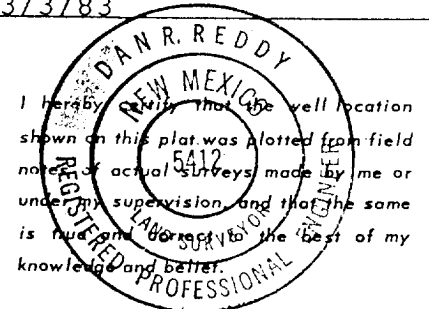
Regulatory Agent

Company

Yates Petroleum Corp.

Date

3/3/83



I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 2, 1983

Registered Professional Engineer and/or Land Surveyor

Dan R. Reddy

Certificate No.

NM PE&LS #5412

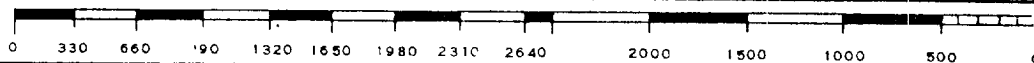
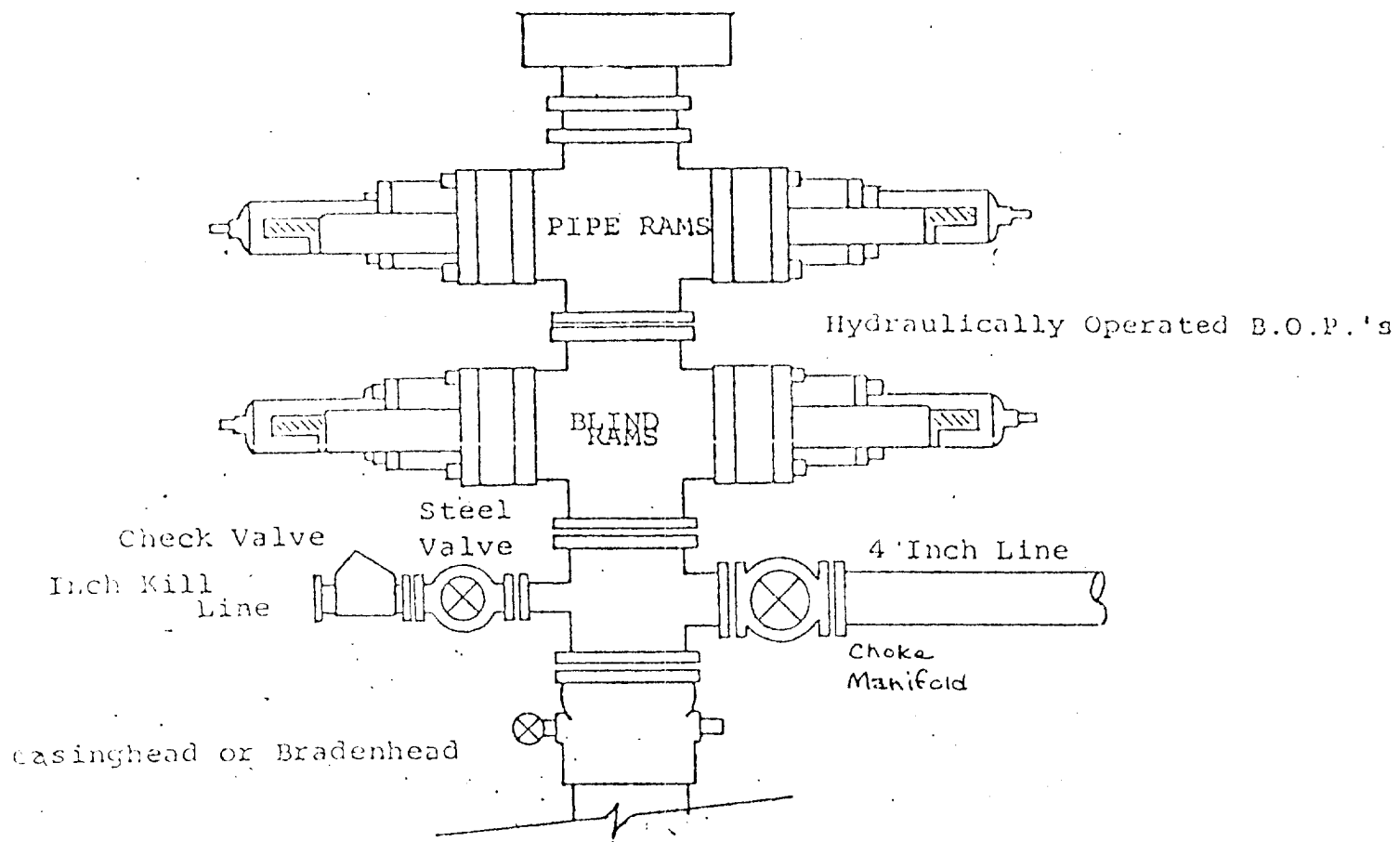


EXHIBIT B
BOP DIAGRAM





207 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1331

S. P. YATES

PRESIDENT

MARTIN YATES, III

VICE PRESIDENT

JOHN A. YATES

VICE PRESIDENT

B. W. HARPER

SEC. TREAS.

March 3, 1983

Mineral Management Service
Federal Building
Roswell, New Mexico 88201
Attention: Mr. George Stewart

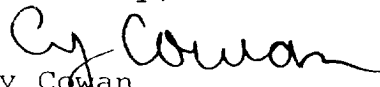
Re: Federal LDY #7

Dear Mr. Stewart,

Yates Petroleum Corporation has submitted an application to drill a well on surface owned by J. W. Gissler, P. O. Box 987, Artesia, New Mexico 88210. This well is located in Section 27-T17S-R25E, 1650' FNL and 1650' FWL, Eddy County, New Mexico.

In an on-site visit with Mr. Gissler, it was agreed that we would compensate him monetarily for the surface damages incurred. After drilling has been completed, the pit area will be leveled after it is dry and along with the pad will be left to reseed naturally.

Sincerely,


Cy Cowan
Regulatory Agent
YATES PETROLEUM CORPORATION

CC/dw