

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 0630

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug bottom holes. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface 1650 FNL & 1650 FWL, Sec. 27-17S-25E

OIL & GAS

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

APR 04 1983

O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3539' GR

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Federal LDY

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit F, Sec. 27-T17S-R25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☒

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Intermediate Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 30 jts of 7" 23# J-55 ST&C casing set 1160'. 1-Texas Pattern notched guide shoe set 1160'. Insert float set 1120'. Cemented w/275 sacks Howco Lite, 1/4# flocele, 10# gilsonite, 3% CaCl₂. Tailed in w/175 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:45 PM 3-27-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 950'. Ran 1". Tagged cement 950'. Spotted 100 sacks Class "C" 4% CaCl₂. PD 9:00 AM 3-28-83. WOC 2 hrs. Ran 1". Tagged cement 416'. Spotted 25 sacks Class "C" 4% CaCl₂. PD 11:15 AM 3-28-83. WOC 2 hrs. Ran 1". Tagged cement 400'. Spotted 25 sacks Class "C" 4% CaCl₂. PD 1:30 PM 3-28-83. WOC 2 hrs. Ran 1". Tagged cement 384'. Spotted 40 sacks Class "C" 4% CaCl₂. PD 3:30 PM 3-28-83. WOC 2 hrs. Ran 1". Tagged cement 385'. Spotted 25 sacks Class "C" 4% CaCl₂. PD 5:45 PM 3-28-83. WOC 2 hrs. Ran 1". Tagged cement 384'. Spotted 25 sacks Class "C" 4% CaCl₂. PD 8:30 PM 3-28-83. WOC 2 hrs. Ran 1". Tagged cement 384'. Spotted 15 sacks Class "C" 4% CaCl₂. PD 11:15 PM 3-28-83. WOC 2 hrs. Ran 1". Tagged cement at 384'. Spotted 25 sacks Class "C" 4% CaCl₂. PD 1:30 AM 3-29-83. WOC 2 hrs. Ran 1". Tagged cement 384'. Spotted 25 sacks Class "C" 4% CaCl₂. PD 4:00 AM 3-29-83. WOC 2 hrs. Ran 1". Tagged cement at 384'. Spotted 35 sacks Class "C" 4% CaCl₂. PD 6:45 AM 3-29-83. WOC 2 hrs. Ran 1". Tagged cement 380'. Spotted 160 sacks Class "C" 4% CaCl₂. PD 9:15 AM 3-29-83. Cement circulated 5 sacks. WOC. Drilled out 12:30 PM 3-29-83. WOC 48 hrs and 45 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

David R. Glass

TITLE Production Supervisor

DATE 3-31-83

(This space for Federal signature)

ACCEPTED FOR RECORD

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

DATE

APR 01 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side