

C/87

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650 FNL & 1650 FWL, Sec. 27-17S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1505'. Ran 46 jts of 4-1/2" 9.5# casing set at 1493'. Float shoe set at 1493'. Cemented w/150 sacks 1:2 Talc, .4% CF-2, .2% TF-4, .2% AFS and 1% CaCl2. Compressive strength of cement - 950 psi in 12 hours. PD 11:30 AM 3-31-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hours. WIH and perforated 1317-1411' w/12 .50" holes as follows: 1317, 24, 38, 55, 61, 68, 74, 81, 87, 97, 1404 and 1411'. WIH and perforated 2nd stage 1277-1419' w/16 .50" holes as follows: 1277, 96, 1321, 35, 42, 51, 59, 64, 71, 78, 84, 90, 1400, 07, 15 and 1419'. Frac'd perforations w/60000 gallons 1% fresh water gel, 120000# sand (10000# 100 mesh and 110000# 20/40 sand), 3000 gallons 15% HCL acid and corrosion inhibitor.

5. LEASE  
NM 0630

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal LDY

9. WELL NO.  
7

10. FIELD OR WILDCAT NAME  
Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit F, Sec. 27-T17S-R25E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3539' GR

RECEIVED

APR 18 1983

O. C. D.  
ARTESIA, OFFICE

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 8 1983

OIL & GAS  
MINERALS IN  
ROSWELL, NEW MEXICO

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 4-6-83

ACCEPTED FOR RECORD

(Leave space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL APR 15 1983

ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side