			9	RELEIVEN		.	,
Form 9+331 C	NM OIL CONL	Commission		SUBMIT IN THALLICATE		Form approved. Budget Bureau No. 42-B1425.	
(May 1963)	Drawer DD Artesia, N	UNITED STATI	ES M				
	DEPART	NER OF THE	INTERIO	?"``		5. LEASE DESIGNATION	AND SEBIAL NO.
	GE	OLOGICAL SUR	VEY	O. C. D.		NM-0630 6. IF INDIAN, ALLOTTEE	OR TRUCE NAME
APPLICATI	ON FOR PERM	AIT TO DRILL,	, DEEPEN, ^A	OR'PLUG B	ACK		UK TRIDU NANN
		DEEPEN		PLUG BAC	ск 🗌	7. UNIT AGREEMENT NA	M£
b. TYPE OF WELL OIL WELL XX 2. NAME OF OPERATOR		ier	NINGLE ZONE		гк	8. FARM OR LEASE NAM Federal LDY	16
Yates Pet	roleum Corp	oration				9. WELL NO. 8	
207 S. 4t	h, Artesia, Report location clea	X	10. FIELD AND POOL, OB WILDCAT Eagle Creek (SA)				
At surface 1650 FNL	, and 1330'			ut.	E	11. SEC., T., B., M., OE F AND SURVEY OR AR	LK.
At proposed prod.	zone			\mathcal{U}		Sec. 27-T17	S-R25E
		M NEAREST TOWN OR I				12. COUNTY OR PARISH	
Approxima	tely 3 mile	es <u>SW of Art</u>	tesia, N	ew Mexico	1 17 NO	Eddy	NM
15. DISTANCE FROM P LOCATION TO NEA PROPERTY OR LEA	REST		16. NO. OF	ACRES IN LEASE	тот	THIS WELL	
(Also to nearest 15. DISTANCE FROM	drlg, unit line, if any	330'		ED DEPTH	40 20. rota	ARY OR CABLE TOOLS	
TO NEAREST WEL OR APPLIED FOR, OF	.L. DRILLING, COMPLETE	2D,		1500'	Ro	tary	
	whether DF, RT, GR,	etc.)				22. APPBOX. DATE WO	RK WILL START*
35 32 GL						ASAP	
23.		PROPOSED CA	SING AND CE	MENTING PROGR.	лм		· · ·
SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PE		SETTING DEPTH		QUANTITY OF CEME	
14_1/2	<u>• 10 3/4"</u>	30#		ppr. 340 ppr. 1190		sx circulate	_
$9_{1/2}$ 6_1/4	<u> </u>	23#		ppr. 1190' TD			
6 1/4	4 1/2	J. J#		10			
casing	to shut of d set 100' l ountered, a	f gravel and below the A	d caving rtesian	Zone and I	ermeau if con	cely 340' of late casing w nmercial prod nd stimulated	luction
MUD PRO						water to TD.	. 8 1.
BOP PR	OGRAM: BOP	's will be	installe	ed on 7" ca	asing	and tested (laily.
							* pm
IN ABOVE SPACE DES zone. If proposal i preventer program.	s to drill or deepen d	AM : If proposal is to irectionally, give perti	deepen or plug nent data on su	back, give data on p ibsurface locations a	present pro and measur	oductive zone and propos red and true vertical dept	ed new productive hs. Give blowout
24. SIGNED	y Could	m	TITLE Regi	ilatory Ag	ent	DATE3/3	/83
(This space for	Federal or State office	· use)					
PERMIT NO.	APPRO	γ	APT	ROVAL DATE			
		AVID R. GLASS	5				
APPROVED BY CONDITIONS OF A		1983	••••			川 MAR 4	1983 別
	KULAMES A. GI					Managara Ang	
	DISTRICT SUP					OIL & C U.S. GEOLOGIE ROSWELL, NEV	AL SURVEY

W MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. perator Lease YATES PETROLEUM CORPORATION Federal LDY 8 Unit Letter Section Township County Range 27 25 East E 17 South Eddy Actual Footage Location of Well: 1650 330 North leet from the West line and feet from the line Storind Level Elev. Producing Formatic Dedicated Acreage: Pool $\langle n \rangle$ 3545. Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 650 best of my knowledge and belief. Name <u>Cowan</u> Cv Position 330 Regulatory Agent Company Yates Petroleum Corp. Date NM-0630 3/3/83 NR. REDO ll location rom field ~ 선물 the same 校 \mathcal{T} APED "Good shart jet PROFESSION Date Surveyed March 2. 1983 **Registered Professional Engineer** and/or Land Surveyor an Certificate No. NM PE&LS #5412 3,30 660 1320 1650 190 1980 2310 2640 2000 1500 1000 500

- YATES	PETRO	LEUM	CORPOR	RATION
Feder	al LI	5¥ ¥C	3	
1650'	FNL	and	330'	FWL
Sec.	27 - T	17S-I	R25E	

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

- 1. The geologic surface formation is _____ quaternary alluvium
- 2. The estimated tops of geologic markers are as follows:

TD 1500'
(San Andres 780')

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Oil or Gas: San Andres 1300-1450'

4. Proposed Casing Program: See Form 9-331C.

5. Pressure Control Equipment: See Form 9-331C and Exhibit B.

6. Mud Program: See Form 9-331C.

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- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.
- 8. Testing, Logging and Coring Program:

Samples:	10' samples from under surface	
	none	_ •
Coring:	none	
Logging:	GR-Nuetron	

9. No abnormal pressures or temperatures are anticipated.

10. Anticipated starting date: As soon as possible after approval.



BOP DIAGRAM

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YATES PETROLEUM CORP. Exhibit C





S. P. YATES PRESIDENT MARTIN YATES, III VICE PRESIDENT JOHN A. YATES VICE PRESIDENT B. W. HARPER SEC.-TREAS

207 SOUTH FOURTH STREET ARTESIA. NEW MEXICO 88210 TELEPHONE (505) 748-1331

March 3, 1983

Minerals Management Service Federal Building Roswell, New Mexico 88201 Attention: Mr. George Stewart

Re: Federal LDY #8

Dear Mr. Stewart,

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Yates Petroleum Corporation has submitted an application to drill a well on surface owned by J. W. Gissler, P. O. Box 987, Artesia, New Mexico 88210. This well is located in Section 27-T17S-R25E, 1650' FNL and 330' FWL, Eddy County, New Mexico.

In an on-site visit with Mr. Gissler, it was agreed that we would compensate him monetarily for the surface damages incurred. After drilling has been completed, the pit area will be leveled after it is dry and along with the pad will be left to reseed naturally.

Sincerely,

Cy Cowan Regulatory Agent YATES PETROLEUM CORPORATION

CC/dw