

NM OIL CONS. COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0630	
2. NAME OF OPERATOR Yates Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650 FNL & 1330 FWL, Sec. 27-17S-25E		8. FARM OR LEASE NAME Federal LDY	
14. PERMIT NO.		9. WELL NO. 8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3545' GR		10. FIELD AND POOL, OR WILDCAT Eagle Creek SA	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit E, Sec. 27-T17S-R25E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

Spudded a 14-3/4" hole at 8:00 AM 4-3-83. Set 40' of 20" conductor pipe. Ran 11 joints of 10-3/4" 40.5# J-55 casing set at 345'. 1-Type M notched guide shoe set at 345'. Insert float set at 314'. Cemented w/225 sacks Class C 3% CaCl₂. Compressive strength of cement - 1275 psi in 12 hours. PD 3:00 PM 4-3-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 35 sacks. Drilled out at 3:00 AM 4-4-83. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 34 joints of 7" 23# J-55 ST&C casing set at 1193'. 1-Texas Pattern notched guide shoe set at 1193'. Insert float set at 1153'. Cemented w/125 sacks Halliburton Lite, 1/4#/sack flocele, 5#/sack gilsonite and 3% CaCl₂. Tailed in w/150 sacks Class C 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 9:30 PM 4-4-83. Bumped plug to 750 psi, released pressure and float held okay. Cement did not circulate. WOC 6 1/2 hours. Ran Temperature Survey and found top of cement at 950'. Ran 1". Tagged cement at 415'. Spotted 35 sacks Class C 4% CaCl₂. PD 4:45 AM 4-5-83. WOC 2 hours. Ran 1". Tagged cement at 340'. Spotted 25 sacks Class C 4% CaCl₂. PD 7:00 AM 4-5-83. WOC 2 hours. Ran 1". Tagged cement at 360'. Spotted 115 sacks Class C 4% CaCl₂. PD 9:30 AM 4-5-83. Cement circulated 15 sacks to pit. WOC. Drilled out at 3:45 PM 4-5-83. WOC 18 hours and 15 minutes. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 4-7-83

(This space for Federal use)

APPROVED BY (ORIG. SCD.) DAVID R. GLASS DATE APR 18 1983