

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐ well
2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650 FNL & 1330 FWL, Sec. 27-17S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:               |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input type="checkbox"/>            |
| FRACTURE TREAT <input type="checkbox"/>       | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/>            |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/>            |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/>            |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/>            |
| ABANDON* <input type="checkbox"/>             | <input type="checkbox"/>            |
- (other) Production Casing, Perforate, Treat

5. LEASE  
NM 0630
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
RECEIVED
8. FARM OR LEASE NAME  
Federal LDY  
MAY 02 1983
9. WELL NO.  
8  
O. C. D.
10. FIELD OR WILDCAT NAME  
Eagle Creek SA  
ARTESIA, OFFICE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit E, Sec. 27-T17S-R25E
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3545' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 1500'. Ran 37 joints of 4-1/2" 9.5# J-55 ST&C casing set 1492'. Float shoe set 1492'. Cemented w/125 sacks Western Talc 1:2, 1% CaCl<sub>2</sub>, .4% TF-4 and .3% CF-2. Compressive strength of cement - 950 psi in 12 hours. PD 12:30 PM 4-12-83. Bumped plug to 950 psi, released pressure and float held okay. Cement circulated 10 sacks. WOC 18 hours. WIH and perforated 1280-1404' w/12 .41" holes as follows: 1280, 92, 1320, 36, 44, 57, 62, 68, 78, 83, 97 and 1404'. Acidized perfs w/1000 gallons 15% acid. WIH and perforated 2nd stage 1277-1411' w/18 .41" holes as follows: 1277, 95, 1317, 23, 32, 39, 42, 47, 1351, 54, 59, 65, 70, 75, 80, 85, 1400, 11'. Frac'd all perforations w/1000 gallons 15% acid, 60000 gallons 1% KCL water, 120000# (10000# 100 Mesh and 110000# 20/40) sand. Set pumping equipment.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 4-22-83

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

APR 26 1983

ROSWELL, NEW MEXICO

\*\*See Instructions on Reverse Side