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APR 25 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Permit Extension	☐	Oil	☐
Change in Ownership	☐	Continued Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.				
Federal LDY	8	Eagle Creek SA	State, Federal or Free	NM 0630				
Location	East Letter	1650	Feet From The	North	Line and	1330	Feet From The	West
Range of Section	27	Township	17S	Range	25E	Section	Eddy	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Gas/Continued Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Corporation	207 So. 4th St., Artesia, NM 88210					
If well produces oil or brine, give location of flows.	Unit	Sec.	Twp.	Rge.	Is gas actually collected?	When
	F	27	17s	25e	Yes	4-20-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Flow Rate	Time Period	Unit
	X		X					
Date completed	Date completion ready to prod.	Total Depth	Flow Rate					
4-3-83	4-21-83	1500'						
Testers (L, H, H, H, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
3545' GR	San Andres	1277'	1178'					
Test intervals			Depth in casing shoe					
1277-1411'			1492'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS OF CEMENT
	20"	40'	
14-3/4"	10-3/4"	345'	225
9-7/8"	7"	1193'	450
6-1/4"	4-1/2"	1492'	125
	2-3/8"	1178'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top of hole for this depth or 16 for full 24 hours)

Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-20-83	Pumping	
Length of test	Casing Pressure	Choke Size
24 hrs	20#	2"
Amount Produced (bbls)	Water-Bbls.	Gas-Bbls.
34	14	19

GAS WELL

Amount Produced (bbls)	Length of Test	Bbls. Condensate/BCMF	Gravity of Condensate
Test and Working Pressure (psig)	Tubing Pressure (psig-in)	Casing Pressure (psig-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

4-22-83

OIL CONSERVATION DIVISION

APPROVED MAY 03 1983

Original Signed by
Leslie A. Clements
Supervisor District II

This form is to be filed in compliance with rules and regulations.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with rules and regulations.

All sections of this form must be filled out completely for all wells, old and new, and recompleted wells.

Fill out only Sections I, II, III, and IV for the name of owner, well name or number, or completion or other such change or condition.

Separate Form C-104 must be filed for each pool in which a well is completed.