

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 31 1983

3a. Indicate Type of Lease

State ☒ Free ☐

5. State Oil & Gas Lease No.

O. C. D. B-2071

ARTESIA, OFFICE

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LAND OFFICE	☒
OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10. TYPE OF WELL

B4M

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

BS OIL COMPANY

3. Address of Operator

PO BOX 664 ARTESIA, NEW MEXICO 88210

4. Location of Well

UNIT LETTER L LOCATED 1550 FEET FROM THE SOUTH LINE AND 330 FEET FROM

7. Unit Agreement Name

8. Farm or Lease Name

SCOTT THOMAS

9. Well No.

1

10. Field and Pool, or Wildcat

ARTESIA O G SA

12. County

EDDY

THE WEST LINE OF SEC. 34 TWP. 17S RGE. 28E NMPM

15. Date Spudded

3-26-83

16. Date T.D. Reached

4-1-83

17. Date Compl. (Ready to Prod.)

4-13-83

18. Elevations (DF, RKB, RT, GR, etc.)

3659.4' GL

19. Elev. Casinghead

3659.6

20. Total Depth

3200'

21. Plug Back T.D.

3200'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

SAN ANDRES 2718-50 2499-2546

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

COMP. DENSITY, COMP. NEUTRON, GAMMA RAY, DUAL LATEROLOG, MICRO LATEROLOG, GR

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	481'	12 1/4"	300 SACKS - CIRCULATED	- 0 -
5 1/2"	15.5 #	3200'	7 7/8"	765 SACKS - CIRCULATED	- 0 -

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2718, 34, 39, 50 : 3 SPF.

2500, 08, 09, 15, 16, 35, 36, 44, 45, 46: 2SPF

2499 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2718-2750	ACIDIZE 3000 GAL 15% NE
2718-2750	FRAC 20000 GAL 2% KCL, 20000# SAN
2499-2546	ACIDIZE 3500 GAL 15% NE
2499-2546	FRAC 60,000 GAL 2% KCL, 66,500# SAN

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
4-20-83	PUMPING - 2" x 1 1/2" x 12' PUMP	PROD.
Date of Test	Hours Tested	Choke Size
4-20-83	24 HRS	2"
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
12 LBS.	12 LBS	
Oil - Bbl.	Gas - MCF	Water - Bbl.
40	45	137
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		
35		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED.

Test Witnessed By

JETTON

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Thomas K Scroggin

TITLE

OPERATOR

DATE

5-31-83