

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
MAY 31 1983

BS OIL COMPANY
P.O. BOX 664 ARTESIA, N.M. 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) REQUESTING AN ALLOWABLE OF 40 BARRELS A DAY.

II. DESCRIPTION OF WELL AND LEASE
Lease Name: SCOTT THOMAS Well No.: 1 Pool Name, including Formation: ARTESIA Q G SA Kind of Lease: STATE Lease No.: B2071
Location: Unit Letter: L 1550 Feet From The SOUTH Line and 330 Feet From The WEST
Lot of Section: 34 Township: 17S Range: 28E, NMPL, EDDY

III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): PO DRAWER 159 ARTESIA, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent): 410 HOMESAVINGS LOAN BARTLESVILLE OKLA. 74004
If well produces oil or liquids, give location of tanks: Unit: L Sec: 34 Twp: 17 Rge: 28 Is gas actually connected? AS OF 6-8-83 When: 6-8-83

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same as Prev. Drill ☐
Date Spudded: 3-26-83 Date Compl. Ready to Prod.: 4-13-83 Total Depth: 3200' I.B.T.L.: 3200'
Elevation (D, R, RT, GR, etc.): GL 3659.4' Name of Producing Formation: SAN ANDRES Top Oil/Gas Pay: 2499' Turning Depth: 2799'
2718, 34, 39, 50, 2499, 2500, 08, 09, 15, 16, 35, 36, 44, 45, 46 Depth Casing Shoe: 3150'
TURNING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 7/8" NEW 24# 481' 300
7 7/8" 5 1/2" NEW 15.5# 3200' 765
2 3/8" 2299'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tank: 4-20-83 Date of Test: 4-20-83 to 4-21-83 Producing Method (Flow, pump, gas lift, etc.): PUMP
Length of Test: 24 HOURS Tubing Pressure: 12 LBS. Casing Pressure: 12 LBS. Casing Size: 2"
Actual Prg. During Test: 162 BARRELS 40 BARRELS 137 BARRELS 45 MCF

GAS WELL
Actual Flow Test MCF/D Length of Test Ebls. Condensate/MCF Gravity of Condensate
Testing Method (piston, bellows, etc.) Tubing Pressure (Shut-In) Casing Pressure (Shut-In) Casing Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Thomas K. Scroggin
OPERATOR
5-31-83

OIL CONSERVATION COMMISSION
MAY 31 1983
APPROVED: Original Signed By Leslie A. Clements Supervisor District II
TITLE: This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the well to run on the well in accordance with RULE 1104. All sections of this form must be filled out completely except on new and recompleted wells. Fill out only Sections I, II, III, and VI for a new well name or number, or transporter, or other work change of the