

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY
SEP 28 1983
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2071

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator BS OIL COMPANY	8. Farm or Lease Name SCOTT THOMAS
3. Address of Operator P.O. BOX 664 ARTESIA, N.M. 88210	9. Well No. 1
4. Location of Well UNIT LETTER L 1550 FEET FROM THE SOUTH LINE AND 330 FEET FROM THE WEST LINE, SECTION 34 TOWNSHIP 17S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat ARTESIA QGSA
11. Elevation (Show whether DF, RT, GR, etc.) 3659.7 G.L.	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11-83 FRACED THE PREMIER ZONE, 2095'-2103' WITH 2 SHOTS PER FOOT, WITH 25000 GAL. GEL H₂O FRAC AND 33000 LB. SAND.

9-3-83 PERFORMED A PUMP-IN TRACER SURVEY TO DETERMINE FLOW OF THE FRAC JOB ON THE PREMIER ZONE. NO CHANNELING WAS INDICATED THROUGH THE CEMENT JOB. THE TEMPERATURE SURVEY SHOWED SOME UPWARD TRAVEL OF FLUIDS, POSSIBLY DUE TO FRAC HEIGHT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas K. Scrogger TITLE OPERATOR DATE 9-27-83

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE SEP 29 1983
CONDITIONS OF APPROVAL, IF ANY: