I. ANSPORTER OIL U GAS U PROMATION U PADRATION OFFICE Operator TOMSCO ENERGY Address	RECEIVED BXNTA FE, NE FEB 26 1900 REPUEST FO AUTHORIZATION O TRANS	ATION DIVIS N OX 2088 W MEXICO 87501 OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Revised 10-1-78
P.O. Box 664, Artesia, New Mexico 88210 Reeson(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Other (Please explain) Change in Transporter of: Recompletion Oil Change in Ownership Casinghead Gas If change of ownership give name BS OIL COMPANY, P.O. Box 664, Artesia, NM 88210			
II. DESCRIPTION OF WELL AND Lease Name SCOTT THOMAS Location Unit Letter L : 15		Formation Kind of Lease SA State, Federal	Lease No. or Fee State B2071 The West
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Navajo Refining Co. Pipeline Division P.O. Drawer 159, Artesia, NM 88210 Name of Authorized Transporter of Casinghead GasXX or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company It well produces oil or liquide, Unit Sec. Twp. Rge. Is gas actually connected? When 1983			
 If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) 	Oil Well Gas Well	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZ I	D CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT Pait ID 3 3-9-85 645. 0.9.
OIL WELL able for this dep		(ter recovery of total volume of load oil and must be equal to or exceed top allow- pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size	
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bble. Length of Test	Water-Bbls. Bbls. Condensate/MMCF	Gas - MCF Gravity of Condensate
Teeling Method (publ, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DIL CONSERVATION DIVISION <u>FEB 28 1985</u> , 19 <u>Original Signed By</u> BY <u>Lestile A. Clements</u> TITLE <u>Supervisor District II</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forma C-104 must be filled for each pool in multiply completed wells.	