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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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I.

Operator Diamondback Petroleum, Inc. ✓		JUL 1 1983	
Address P. O. Box 2938 - Ruidoso, N.M. 88345		O. C. D.	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	ARTESIA OFFICE	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	CASINGHEAD GAS MUST NOT BE	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	FLARED AFTER 9/18/83	
	Dry Gas <input type="checkbox"/>	UNLESS AN EXCEPTION TO Rule 306	
	Condensate <input type="checkbox"/>	IS OBTAINED	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Margie Kay	Well No. 1	Pool Name, Including Formation Red Lake, Q.G.SA.	Kind of Lease State, Federal or Fee State	Lease No. LG-5019
Location Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>7</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159-Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 7
	Twp. 17S	Rge. 28E
	Is gas actually connected? No	
	When WOP	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 4/8/83	Date Compl. Ready to Prod. 5/17/83	Total Depth 2513		P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.) 3459GR	Name of Producing Formation Penrose - San Andres	Top Oil/Gas Pay 1201		Tubing Depth 1650					
Perforations 2077-2348=36 shots .50cal. 1662-1700=16shots .40cal. 1201-1236=17shots		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10 1/4"		8 5/8"		366		300 sks.class C			
7 7/8"		5 1/2"		2513		225 sks.			
		2 3/8		1650					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

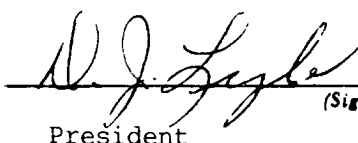
Date First New Oil Run To Tanks 6/29/83	Date of Test 6/29/83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 1	Water - Bbls. 4	Gas - MCF 100

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

President

(Title)

6/30/83

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 1 8 1983, 19____
Original Signed by
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply