NM OIL CONS. COMMIS Form 9-331 Dec. 1973 UNITED STATES	SICM Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC - 068064
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT AME
reservoir. Use Form 9–331–C for such proposals.) 1. Oil gen gas	8. FARM OR LEASE NAME Grier Federal
2. NAME OF OPERATOR	9. WELL NO O. C. D.
Anadarko Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Square Lake-Grayburg-San Andres
 P. O. Drawer 130, Artesia, New Mexico 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31 - 165 - 31E
AT SURFACE: 660' FSL & 1980' FEL Sec. 31,T16S, AT TOP PROD. INTERVAL: Same R31E AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3793 , (GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF Image: Subsequent report of: FRACTURE TREAT Image: Subsequent report of: SHOOT OR ACIDIZE Image: Subsequent report of: SHOOT OR ACIDIZE Image: Subsequent report of: PULL OR ALTER CASING Image: Subsequent report of: MULTIPLE COMPLETE Image: Subsequent report of: CHANGE ZONES Image: Subsequent report of: ABANDON* Image: Subsequent report of: (other) XX Spud; drill T	(NOTE: Report results of multiple completion or zone change on Form 9-330.) D; set & cement surface & pdn casin

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. Rigged up rotary tools; spudded 122⁴⁴ hole @ 12:01 PM 5-1-83. Drilled to 527⁴.
- Ran 8-5/8", 24#, K-55, ST*C casing with casing shoe @ 520' KB. Halliburton cemented with 400 sx Class H with 2% CaCl. PD @ 8:15 AM 5-2-83; circ. 25 sx to pit. Note: Jim Ward witnessed cementing.
- 3. Installed Series 800 BOP and tested to 1000 psi. WOC a total of 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8"bit. Drilled with brine water to T D (3425'); encountered waterflow @ 2939'. Ran Open Hole logs.
- 4. Ran 49 jts (2070') 5½", 17#, K-55, LT&C casing plus 32 jts (1356') 5½", 15.5#, J-55, ST&C casing with casing shoe @ 3424', bottom Lynes inflatable packer @ 2988' KB, top Lynes inflatable packer @ 2871' KB and DV tool @ 2826' KB. Halliburton cemented:
 <u>lst. Stage</u> with 150 sx Class H with .5 of 1% CFR-2, 5# Salt/sx & 10# No. 3 sand/sx. PD @ 5:00AM 5-10-83. Inflated packers & shut off waterflow. Opened DV tool and circulated 2 hours. (continued on page 2)

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Subsurface Safety Valve: Manu. and	Туре	Set @	Ft.	
18. I hereby certify that the foregoin				
SIGNED All ALL	Area Supervisor	DATE June 2, 1983	<u> </u>	
7/ 7/	(This space for Federal or State office use)			
APPROVED BY	TITLE	_ DATE	······	
		ACCEPTED FOR RECORD		
		Put		
	*See Instructions on Reverse Side	JUN 2 8 1983		

ROSWELL, NEW MEXICO