

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐2. NAME OF OPERATOR  
Anadarko Production Company3. ADDRESS OF OPERATOR  
P. O. Drawer 130, Artesia, New Mexico 882104. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1980' FEL Sec. 31, T16S,  
AT TOP PROD. INTERVAL: Same R31E  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐RECEIVED  
JUN 3 1983  
OIL & GAS  
MOSWELL NEW MEXICO

XX Spud; drill TD; set &amp; cement surface &amp; pdn casing

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

LC - 068064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Grier Federal

9. WELL NO.

18

10. FIELD OR WILDCAT NAME

Square Lake-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31 - 16S - 31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3793' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11. Cemented: 1st. Stage - (out squeeze holes @ 2820' & up backside)- pumped 500 gals flo chek, 1000 sx HL cement, 1000 sx Class H Neat & tailed-in with 100 sx Class H with 4% CaCl. Overflushed 1½ bbl. Cement did not circulate to surface. Balanced well for 3½ hours. Flowed waterflow up tubing overnight.
12. Cemented: 2nd. Stage - (out squeeze holes @ 2820' & into waterflow @ 2914') - pumped 300 gal flo chek, 200 sx Class H with 6% gel & 4% CaCl and tailed-in with 200 sx Class H with 4% CaCl. AR&P = 2 BPM @1600#; final squeeze pressure = 2000#.
13. Braidenhead cement squeeze: Cement squeezed with 250 sx Class H @ 2 BPM @ 150#; final squeeze pressure = 350#.
14. Drilled out cement retainer @ 2774' and cleaned out to PBTD of 3411' KB.

Note: Will file appropriate forms upon completion of well.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supervisor DATE June 2, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_