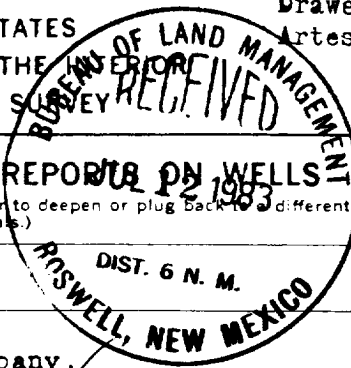


c/SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 1980' FEL Sec. 31, T16S,
AT TOP PROD. INTERVAL: Same R31E
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion ☒

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐
☒

AUG 15 1983

O. C. D.
ARTE6IA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Geo Source ran correlation log and perforated: Upper Premier 3084-87 & 3094-98 @ 1 SPF. Lower Premier 3124-29 & 3134-38. Vacuum perfs - 3191 - 95. Lovington perfs - 3274-78 & 3315-20. Lower Premier perfs are 1 SPF; Vacuum & Lovington perfs are 2 SPF.
2. Hallib. Company acidized - - - - - Vacuum perfs (3191-3195) with 3800 gals acid + 23 BS; AR&P = 3.8 BPM @ 3400#. Acidized Lovington perfs (3274-3320) with 2000 gals 15% NE FE acid + 24 BS; AR&P = 3.3 BPM @ 3300#.
3. Hallib. Company acidized Upper & Lower Premier (3084-3138) with 2000 gals NE FE acid & 35 BS; AR&P = 5 BPM @ 2300#. Halliburton fraced Premier Zones with 38,000 gals X-linked gel, 6,000# 20/40 sand, 30,000# 10/20 sand 3 drums of United scale inhibitor. AR&P = 28.5 BPM @ 4600#.
4. Flowed well back and washed frac sand out.
5. Ran 2-7/8" tubing with SNOE @ 3347' and Watson tubing anchor @ 3034'. Ran 2 1/2" X 2" X 16' insert pump on 132 7/8" rods.
6. Set pumping unit and placed well on production.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supervisor DATE July 7, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 12 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO