| 1. | DISTINUUTION SANTA FE V FILE V U.S.G.S. LAND OFFICE IRANSPORTER OIL V GAS OPERATOR V PROPATION OFFICE Charolog | AUTHORIZATION RECUES | CONSERVATION () T FOR ALLOWABLE AND SWIED (BYT OIL AND 12 1985 . C. D. SIA, OFFICE | | Effective 1- | 01d C-104 and C 1-65 |
|---|---|---|--|-----------------|---|-------------------------------------|
| | Anadarko Petroleum Corporation Address P. O. Box 2497, Midland, Texas 79702 Recoson(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Cil Dry Gas Change in Ownership XX Casinghead Cas Condensate AUG If change of ownership give name Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702 | | | | | |
| II. | DESCRIPTION OF WELL AND Lease Name Grier Federal Location Unit Letter <u>0 : 660</u> | LEASE Vell No. Fool Name, Including 18 Square Lake Gri Feet From The South Umphip 16S Pange | bg.,San Andres | Feet From T | er Fee Federal | Lease No. LC 068064 County |
| | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Cil X or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company - Trans. & Supply P.O. Box 159, Artesia, NM 88210 Nome Address (Give address to which approved copy of this form is to be sent) None If well produces oil or liquida, F I 31 16S 31E No f this production is commingled with that from any other lease or pool, give commingling order number: | | | | | |
| | COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Spudded Date Compl. Ready to Proa. Elevations (DF, RKB, RT, CR, etc.; Name of Producing Formation | | New Well Workover Deepen | | Plug Back Same Restv. Diff. Restv P.B.T.D. Tubing Depth | |
| | HOLE SIZE | TUBING, CASING, ANI CASING & TUBING SIZE | D CEMENTING RECORD DEPTH SE | 1 | SACKS CEI Past 9-6- | |
| | TEST DATA AND REQUEST FO IL WELL Date First New Cil Run To Tanks Length of Test Actual Fred. During Test | | fier recovery of total volum pth or be for full 24 hours) Producing Method (Flow, Cosing Pressure Water-Bbls, | pump, gas lift, | | exceed top allow |
| ſ | Testing Nothad (pilot, back pr.) | Length of Test Tubing Freeswe (Shut-in) | Bbis. Condensate/MMCF Casing Pressure (Shut-S | .n) | Gravity of Condeneale Choke Size | |
| CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Sr. Administrative Specialist (Title) July 22, 1985 (Dute) | | | OIL CONSERVATION COMMISSION <u>AUG 29 1985</u> <u>BY</u> <u>Criginal Signed By</u> <u>Les A. Clements</u> TITLE <u>Supervisor District II</u> This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiply | | | |