

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

MAY 10 1983

1. oil well ☒ gas well ☐ other ☐ **O. C. D.**
2. NAME OF OPERATOR **ARTESIA, OFFICE**
Anadarko Production Company
3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **990' FSL & 1650' FEL Sec. 30, T16S R31E**
AT TOP PROD. INTERVAL: **Same**
AT TOTAL DEPTH: **Same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
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☒ Spud; drill TD, set & cement surface & pdn casing

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up rotary tools; spudded 12 1/4" hole with fresh water @ 2:00 PM 4-22-83. Lost circulation @ 207'; regained full returns @ 231'. Drilled to 557'.
 2. Ran 8-5/8", 24#, K-55, ST&C casing with casing shoe at 549' KB. Halliburton cemented with 400 sx Class H with 2% CaCl; PD @ 5:45 AM 4-23-83; circulated 25 sx to pit. Note: Byrd Jones witnessed cementing.
 3. Installed Series 800 BOP and tested to 1000# for 30 mins. WOC total of 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled with brine water to TD (3390'). Ran Open Hole Logs.
 4. Ran 52 jts 5 1/2", 17# casing on bottom followed by 27 jts 5 1/2", 15.5# csg, a Lynes inflatable pkr @ 3028' & another @ 2854' with csg shoe @ 3389' KB. Halliburton cemented with 1250 sx Hall Lite w/18# Salt/sx & 1/4# Flocele/sx and tailed-in with 200 sx Class H w/5# Salt/sx, .5 of 1% CFR-2 & 7# No. 3 Sand/sx. PD @ 10:45 PM 4-30-83; circulated 350 sx to pit. Note: Jim Ward witnessed cementing.
- Note: Will file appropriate forms upon completion of well.

Subsurface Safety Valve: Manuf. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DAVID R. GLASS TITLE Area Supervisor DATE May 4, 1983

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: MAY 10 1983