

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL & 1650' FEL Sec.30,T16S,R31E
AT TOP PROD. INTERVAL: Same Eddy County, N.M.
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion ☒

SUBSEQUENT REPORT OF:

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JUN 10 1983

OIL & GAS

ROSWELL, NEW MEXICO

5. LEASE

LC - 068064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

AUG 15 1983

8. FARM OR LEASE NAME

Grier Federal O. C. D.

9. WELL NO.

19

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Square Lake-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA 30 - 16S - 31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3839.9' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Geo Source ran CLL & perforated Lovington: 3301-09 & 3312-16 @ 1 SPF.
2. Western Company acidized Lovington perfs with 1000 gals DS-30 & 24 BS; AR&P = 4 BPM @ 2600#. Western Company fraced Lovington perfs with 23,000 gals X-linked gel & 16,000# sand with 1 drum scale inhibitor; AR&P = 14.5 BPM @ 2625#.
3. Geo Source perforated Premier: 3133-37, 3143-46, 3179-84 & 3191-94 @ 1 SPF; perforated Metex: 3106-10 @ 1 SPF.
4. Western Company acidized Metex & Premier perfs with 2500 gals DS-30 & 40 BS; AR&P = 4 BPM @ 2800#. Western Company fraced Metex & Premier perfs with 40,000 gals X-linked gel & 145,000# sand with 2 drums scale inhibitor; AR&P = 39 BPM @ 3550#.
5. Flowed well back and washed frac sand out.
6. Ran 2-3/8" tubing, 1 1/2" tubing pump on 5/8" & 1/2" rods.
7. Set test pumping unit and placed well on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Area Supervisor DATE May 25, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 10 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO