

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 08 1983

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Anadarko Production Company ✓

Address

P. O. Drawer 130, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLAMED AFTER 8/13/83
UNLESS AN EXCEPTION TO REG. 306
IS OBTAINEDChange of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Grier Federal	19	Square Lake-Grayburg-San Andres	6/6/83 Federal 6/7/83	LC-068064

Location
Unit Letter 0 : 990 Feet From The South Line and 1650 Feet From The East
Line of Section 30 Township 16S Range 31E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company, Pipeline Division	P. O. Box 159, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	31	16S	31E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)		X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
4-22-83	5-18-83	3390'		3385'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
3839.9' GL	Grayburg-San Andres	3106		3340'					
Perforations	Depth Casing Shoe								
GRAYBURG - Metex: 3106-10 Premier: 3133-37, 3143-46, 3179-84, 3191-94 SAN ANDRES - Lovington: 3301-09 & 3312-16	3389'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	549' KB	400 sx - circulated
7-7/8"	5-1/2"	3389' KB	1450 sx - circulated
	2 3/8	3340	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-21-83	5-25-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	40#	40#	None
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
230	42	188	5.9

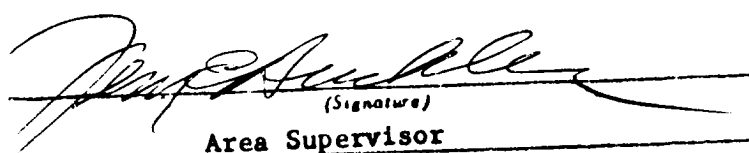
Post FD-2
6-17-83
Lump + BK
(X)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Area Supervisor

(Title)

June 7, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 14 1983, 19

Original Signed By

BY Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.