

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Submit 5 Copies

Appropriate District Office

DISTRICT I

P.O. Box 1910, Hobbs, NM 88240

JUL 24 '89

OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Azusa, NM 88210

O. C. D.

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ARTESIA OFFICE

DISTRICT III

1000 Rio Brizo Rd., Azusa, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator		
Transporter	Oil	
Operator	Gas	

I. Operator Read & Stevens, Inc. Well API No. _____

Address P.O. Box 1518, Roswell, NM 88202

Reason(s) for Filing (Check proper box) ☒ Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☒ Castleguard Gas ☐ Condensate ☐ Was Joe Federal #2

If change of operator give name and address of previous operator LaRue & Muncey, P.O. Box 470, Artesia, NM 88210

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
BHWFU	25	Bunker Hill Penrose	State, Federal or Free	

Location: Unit Letter C : 1980 Feet From The N Line and 1980 Feet From The E Line
Section 23 Township 16S Range 31E NMPM Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
KOCH ☒	P.O. Box 2256, Wichita, KS 67201
Name of Authorized Transporter of Castleguard Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Phillips ☒	Bartlesville, OK 74003

If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	G	23	16S	31E		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Performance					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature John C. Maxey, Jr.
Printed Name John C. Maxey, Jr. Title Petroleum Engineer
Date 5-30-89 Telephone No. 505/622-3770

OIL CONSERVATION DIVISION

Date Approved JUL 25 1989By ORIGINAL SIGNED BYTitle MIKE WILLIAMS
SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.